NO. OF COPIES RECI	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

District Superintendent

(Sute)

August 9, 1967

NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104 Supersedes Old C-104 and C-110

			OR ALLOWAD	SIND ON IN IN	Effective 1-1-6	5
FILE			AND SOLLA		246	
U.S.G.S.	AUTHORIZATION	TO TRAN	ISPORT OIL A	ND NATURAL	3AS	
LAND OFFICE	\dashv		Aug !]	51 AM '67		
TRANSPORTER OIL	4		•	-		
GAS						
OPERATOR						
PRORATION OFFICE					· · · · · · · · · · · · · · · · · · ·	
Operator						
Amerada Petrele	um Corporation					
Address		···				
P.O. Box 668 -	Hebbs, New Mexico					
Reason(s) for filing (Check proper bo			Other (1	Please explain)	···· ·	
New We!l	Change in Transporter	of:				
F	Oil	Dry Gas				
Recompletion	—	Condens	<u> </u>			
Change in Ownership	Casinghead Gas	Condens	G.e			
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND) LEASE	, , , , , , , , , , , , , , , , , , ,		Kind of Leas		Lease No.
Lease Name	Well No. Pool Name, South	0 Sado 1	lorrow Gas			
State WE "K"	1	latest	F. 3342	State, Feder	State	00-53/
Location						
	Feet From The We	I Ine	and 1980	Feet From	The North	·
Unit Letter ;	reet From The	2				
Line of Section 15 T	Cownship 21-3	Range	35-E	NMPM,	Lea	County
Line of Section 19 T	Ownship	Traingo .	27	<u> </u>		
THE PROPERTY OF THE ANGROUS	DEED OF OH AND NAT	TIDAT GAS	į			
DESIGNATION OF TRANSPORMED OF Authorized Transporter of Communications of Communication (Communication)	or Condensate	5	Address (Give ad	dress to which appr	oved copy of this form is	o be sent)
	-	1				
The Permian Corpor	'atlon	5 CES	Address (Give ad	dress to which appr	d, Texas 79701 oved copy of this form is	o be sent)
Name of Authorized Transporter of C		ads 🔀	· ·			,
Phillips Petroleus					, Texas 79701	
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually co	onnected? w	ien	
give location of tanks.	F 15 218	35E	No			
If this production is commingled v	with that from any other less	se or nool o	rive commingling	order number:		
	with that from any other leas	,e or poor, g	,ive comminging			
COMPLETION DATA	Oil Well	Gas Well	New Well Work	kover Deepen	Plug Back Same Re	s'v. Diff. Res
Designate Type of Complete	tion - (X)	-	*	1	1 1	i
			Total Death		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod		Total Depth			
January 10, 1967	May 14. 1967		12,61		12,4861	
Elevations (DF, RKB, RT, GR, etc.		lon	Top Oll/Gas Pay	•	Tubing Depth	
36151 DF	Morrey		12,00	4.8	11.7401	
Perforations					Depth Casing Shoe	
12,004' to 12,020' 4	12.0401 to 12.077	/1			12,6051	
12,004 00 12,020	- 14-3-4-4	SING, AND	CEMENTING D	ECORD		
	TURING, CA	15.11.10	CEMENTING K			MENT
		: S17F		TH SET	SACKS CE	
HOLE SIZE	CASING & TUBING	SIZE		TH SET		
HOLE SIZE	CASING & TUBING	SIZE	DEF	3211	400 •	
	CASING & TUBING	SIZE	DEF	321 t 5,3 50 t	1,00 a	x,
17-1/2"	CASING & TUBING	SIZE	DEF	3211	400 a 840 a 600 a	x.
17-1/2" 12-1/4" 8-3/4"	CASING & TUBING 13-3/8** 9-5/8** 7**		DEF	321 ¹ 5,3 50 ¹ 1,3 70 ¹	400 a 840 a 600 a	X,
17-1/2" 12-1/4" 8-3/4"	CASING & TUBING 13-3/8* 9-5/8* 7* 5* Liner FOR ALLOWABLE (Text)	st must be af	DEF	321 [†] 5,350 [†] 1,370 [†] 2,605 [†] al volume of load or	400 a 840 a 600 a	X,
17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST	CASING & TUBING 13-3/8* 9-5/8* 7* 5* Liner FOR ALLOWABLE (Text)	st must be af	DEF	321 [†] 5,350 [†] 1,370 [†] 2,605 [†] al volume of load of 4 hours)	400 e 840 e 600 e 130 e l and must be equal to or	X,
17-1/2" 12-1/4" 8-3/4"	CASING & TUBING 13-3/8* 9-5/8* 7* 5* Liner FOR ALLOWABLE (Text)	st must be af	DEF	321 [†] 5,350 [†] 1,370 [†] 2,605 [†] al volume of load or	400 e 840 e 600 e 130 e l and must be equal to or	X,
17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST OIL WELL	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teach)	st must be af	DEF	321 [†] 5,350 [†] 1,370 [†] 2,605 [†] al volume of load of 4 hours)	400 e 840 e 600 e 130 e l and must be equal to or	X
17-1/2* 12-1/4* 8-3/4* 6* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teach)	st must be af	DEF	321 t 5,350 t 1,370 t 2,605 t al volume of load of 4 hours) d (Flow, pump, gas	400 e 840 e 600 e 130 e l and must be equal to or	X
17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST OIL WELL	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Texable abile) Date of Test	st must be af	ter recovery of tot oth or be for full 2 Producing Metho	321 t 5,350 t 1,370 t 2,605 t al volume of load of 4 hours) d (Flow, pump, gas	l and must be equal to or	X
17-1/2* 12-1/4* 8-3/4* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teach of Test Date of Test Tubing Pressure	st must be af	ter recovery of tot the or be for full 2 Producing Metho	321 t 5,350 t 1,370 t 2,605 t al volume of load of 4 hours) d (Flow, pump, gas	l and must be equal to or	X
17-1/2* 12-1/4* 2-3/4* EST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Texable abile) Date of Test	st must be af	ter recovery of tot oth or be for full 2 Producing Metho	321 t 5,350 t 1,370 t 2,605 t al volume of load of 4 hours) d (Flow, pump, gas	l and must be equal to or	X
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17-1/2* 12-1/4* 8-3/4* 6* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teach of Test Date of Test Tubing Pressure	st must be af	ter recovery of tot the or be for full 2 Producing Metho	321 t 5,350 t 1,370 t 2,605 t al volume of load of 4 hours) d (Flow, pump, gas	l and must be equal to or	X
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17-1/2* 12-1/4* 8-3/4* 6* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teach of Test Date of Test Tubing Pressure	st must be af	ter recovery of tot the or be for full 2 Producing Metho	321 5,350 1 1,370 1 2,605 1 al volume of load or 4 hours) d (Flow, pump, gas	l and must be equal to or	exceed top allo
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17-1/2* 12-1/4* 8-3/4* E-3/4* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 102 Testing Method (pitot, back pr.) Back Press.	CASING & TUBING 13-3/8** 9-5/8** 7** 5** Liner FOR ALLOWABLE (Teable of Test. Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in 5300)	st must be afile for this de	ter recovery of tototh or be for full 2 Producing Methol Casing Pressure Water-Bbls. Bbls. Condensat	321t 5,350t 1,370t 2,605t al volume of load of thours) d (Flow, pump, gas e/MMCF (shut-in) Of OIL CONSERV	Choke Size Gravity of Condensat Choke Size Gravity of Condensat Choke Size	exceed top all
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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.