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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 3 10 18 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>00-534</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>State WE "K"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3615' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 6" hole to 12,610' at 2:45 AM 4-24-67.  
Ran 35 jts. 5" OD 17.93# N-80 Hydril FJ casing liner set at 12,605' with landing collar at 12,486', liner hanger at 11,203' and top of tie back sleeve at 11,197'. Halliburton cemented liner with 130 sx. Class "B" cement with 8/10 of 1% Halad 9 and 10% salt. Pumped plug to 12,486' at 11:20 PM 4-25-67 with 3200# PP. Waited 18-1/2 hrs. Drilled cement from 10,925' to top of tie back sleeve at 11,197'. Tested top of 5" liner and 7" casing with 1500#. Held OK. Ran Baker packer set at 11,142'. Tested 7" casing with 2000# and top of 5" liner with 2500#. Held OK. Drilled cement out of top of liner sleeve and liner from 11,197' to 11,210'. Washed from 11,210' to top of plug at 12,486'. Tested 7" casing and 5" liner with 2000#. Held OK.  
Preparing to continue with completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 5-2-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: