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# NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 1 42 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>00-534</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State WE "X"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Lea</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drilling Well</b>	
2. Name of Operator <b>Amerada Petroleum Corporation</b>	
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21-S</b> RANGE <b>35-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3615' DF</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original proposed depth - 11,750'. Set 5" liner at 11,750' & cement with 75 sx. cement  
Plan to drill to 12,200'. Set 5" liner at 12,200' & cement with 75 sx. cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Liny TITLE District Superintendent DATE 3-27-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 16 11 45 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-534	
7. Unit Agreement Name	
8. Farm or Lease Name	
State WE "K"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>
2. Name of Operator
Amerada Petroleum Corporation
3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER <b>F</b> 1980 FEET FROM THE <b>West</b> LINE AND 1980 FEET FROM
THE <b>North</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3615' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 8-3/4" hole to 11,370'.  
Ran 357 jts. 7" OD casing set at 11,370'. Unable to circulate prior to cementing.  
McCullough Tool Co. checked bottom at 11,376'. Ran drill pipe recovery log from 5350' to 11,376'. Perforated 7" casing with 4 jet shots per foot from 11,373' to 11,375' by McCullough log. Halliburton pumped 22 bbls. mud flush down 2-7/8" DP and cemented 7" OD casing with 600 sx. Class "B" 4% Gel and 1-1/2% CFR-2 cement mixed with 9# salt per sack. Pumped cement to 11,275' at 1:50 PM 3-13-67 with 2500# max. PP. Ran temperature survey and found cement outside 7" casing at 8350' or 86.6% fill. Waited 25 hrs. Tested casing with 3500# for 40 mins. Held OK. Drilled cement and started drilling 6" hole from 11,370' at 12:38 AM 3-15-67.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

IGNED B. J. Ling TITLE District Superintendent DATE 3-15-67

PROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

INDITIONS OF APPROVAL, IF ANY: