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NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 6 7 45 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 00-534
7. Unit Agreement Name
8. Farm or Lease Name State WE "K"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 218 RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 12-1/4" hole to 5350' at 12:45 AM 1-31-67.
Ran 167 jts. 9-5/8" OD 36# & 40# casing set at 5350'. Cemented with 640 sacks Light cement with 10# salt per sack added and 200 sacks Class "C" cement with 7# salt per sack added. Total 840 sacks. Pumped plug to 5256' at 6:45 AM 2-1-67 with 1500# max. PP. Ran temperature survey and found top of cement outside 9-5/8" casing at 3325' for 84% fill. Waited 29-1/4 hrs. Tested casing with 2000#. Held OK. Drilled cement, float and shoe.
Started drilling 8-3/4" hole from 5350' at 5:45 AM 2-3-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Ling</u>	TITLE <u>District Superintendent</u>	DATE <u>2-3-67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: