

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1041

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
WILSON STATE
9. Well No.
1
10. Field and Pool, or Wildcat
UNDESIGNATED

2. Name of Operator
SOUTHWEST PRODUCTION CORPORATION
3. Address of Operator
P. O. BOX 936 - ROSWELL, NEW MEXICO 88201

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROM THE EAST LINE OF SEC. 30 TWP. 21S RGE. 35E NMPM

12. County
LEA

15. Date Spudded 4/26/67 16. Date T.D. Reached 5/12/67 17. Date Compl. (Ready to Prod.) P & A 5/12/67 18. Elevations (DF, RKB, RT, GR, etc.) 3668 Gr. 19. Elev. Casinghead 3668'
20. Total Depth 3915' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By O-TD Rotary Tools Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run NONE 27. Was Well Cored YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	133'	11"	100 Sk. w/2% Ca Cl	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED 151 H/L TITLE Exploration Manager DATE 10/28/67
H. LEE HARVARD