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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

Jul 31 1967

1. Indicate Type of Lease
☒ **67** ☐ Fee ☐

5. State Oil & Gas Lease No.
OG-8025

7. Unit Agreement Name
N/A

8. Farm or Lease Name
T-P STATE

9. Well No.
#1

10. Field and Pool, or Wildcat
LYNCH

12. County
LEA

1a. TYPE OF WELL
 OIL ☐ GAS ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Dry Hole**

2. Name of Operator
SOUTHWEST PRODUCTION CORPORATION

3. Address of Operator
P. O. BOX 936 - - ROSWELL, NEW MEXICO 88201

4. Location of Well
 UNIT LETTER **N** LOCATED **4954** FEET FROM THE **N** LINE AND **1980** FEET FROM

THE **WEST** LINE OF SEC. **2** TWP. **21S** RGE. **33E** NMPM

15. Date Spudded **4/15/67** 16. Date T.D. Reached **5/31/61** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **3798 Gnd.** 19. Elev. Casinghead **3797**

20. Total Depth **3850** 21. Plug Back T.D. **N/A** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By Rotary Tools **0-3850** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Acoustilog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.5	201'	12 1/2"	100 Sacks	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION
 Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **NOT PRODUCING** Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
LANE WELLS LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter Clements TITLE **MANAGER** DATE **7/25/67**
WALTER CLEMENTS, JR.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1970</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3445</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3610</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3790</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				0	150	150	Caliche and Sand.
				150	1750	1600	Red beds and Sand.
				1750	1970	220	Any. Shale and Sand.
				1970	3445		Salt and Anhydrite.
				3445	3496		Anhydrite and shale.
				3496	3610		Dolomite.
				3610	3770		Sand and dolomite.
				3770	TD		Dolomite.