Form 3160-5 (June 1990)

U. ED STATES BUREAU OF LAND MANAGEMENT OPERATOR'S COPY

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NH-VC3/C/C
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	PERMIT - * for such proposals	
		Of If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE COPY	
	22-4 000 mm 252 4110 1 0 4000	
1. Type of Well	RECORD ALFRES AUG 1 9 1998	8. Well Name and No.
Oil X Gas Other	BESSEL CESS	HAT MESA 1
2. Name of Operator	heusiyaD	
Phillips Petroleum Company	112021475	9. API Well No.
3. Address and Telephone No.		30-025-22131
4001 Penbrook Street Odessa, TX	79762 (915) 368-1488	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.		HAT HESA-HORROW
SECTION 11. T21S R32E, 1980' FNL 1979' FEL, LEA COUNTY, NM		IN ILEA-HOUNON
SECTION 11, 1215 R32E, 1980 FAL 1	9/9 FEL, LEA COUNTY, NA	11. County or Parish, State
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		LEA NH
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	NO DECARD Recompletion	New Construction
ACCEPTED S	DH RECORD Macanharan	~
X Subsequent Report	Phugging Back	Non-Routine Fracturing
ALIC 1	S 1938 Casing Repair	Water Shut-Off
Final Abandonment Notice AUG 1	Altering Casing	Conversion to Injection
	OLD Other ACIDIZE & FRAC	Dispose Water
		(Note: Report results of multiple completion on Well
	Land to the second seco	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
02/10/98 WELL CURRENTLY PRODUCING 0 BOPD, 250 MCFD & 0 BWPD. ANALYSIS OF WELL DATA HAS SHOWN MORROW		
TO BE SEVERELY DAMAGED AND A STIMULATION TREATMENT IS NEEDED TO EFFECTIVELY PRODUCE THE WELL.		
THE WELL LAST STIMILATED	IN 1968. PROPOSED TO ACIDIZE & FRACTURE STI	MULATE AND PUT WELL BACK
ON PRODUCTION. (WORK SH		
ON PRODUCTION. (WORK 3F	DINCOLLET CODING & CTOD CET BLANKING DING B	13 503° DOMO 1ST
02/14/98 MIRU DDU, MIRU JSI, FISH	PLNGR LIFT SPRING & STOP, SET BLANKING PLUG &	TOO EACH WIN WILDOO
02/15/98 MIRU KILL TRK, PMP 260 BB	L 2% KCL, TST CSG T/500 PSI, HELD 10 HIN, HON	TION F/OU HIM, NO BOP,
TRY REL TBG F/SEAL RECEP	, WO WL TRK, HIRU JSI, FREEPNT TBG, TBG STK @	11,630°, KD J51.
02/16/98 CREW OFF.		
02/17/98 HIRU ROTARY, FREEPHT TBG.	TBG STUCK @ 11,630', RDHO ROTARY.	
02/18/98 MIRU JSI, CO TBG F/15,533-15,588', RDMO JSI.		
02/19/98 HIRU ROTARY, CUT TBG @ 13,581', HUNG UP CUT TLS, CUT WL, COOH, SD.		
AZZIOZO WIDII BOTARY CO TRE & 11	525", RDMO ROTARY, COOH W/2-3/8" TBG, FOUND H	OLE IN TBG @ 2060' F/SURF.
02/20/30 NIKU KUIAKI, CU 100 F 11,	2-3/8" TBG W/TURNOWN COLLARS & 40 JTS 2-7/8"	TRG
GIM W/2-3/8 N3, 12 J13	A THE A 11 EAR! MIDH DEVINET CIDE WIGHT BR	ייייי ארו כח
02/21/98 PU 314 JIS 2-//8" IBG, LN	D TBG @ 11,500', MIRU REV UNIT, CIRC W/800 BB	IS A NOL, SU.
02/22/98 CO FILL F/11,500 - 11,796	, COOH W/2-7/8" WS, LD 2-3/8" TBG, GIH W/2-3	76 UVERGRUT UN 2-776 MS.
(CONTINUED ON BACK)		
14. I hereby certify that the forgoing is true and correct	L. M. Sanders	Olinlad
	Title Senior Regulation Analyst	Date
(This space for Federal or State office use)		•
Approved by	Title	Date
Conditions of approval, if any:		