

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPI  
(Other instructions  
verse side)

TE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**NO257272**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

**Hat Moss Unit**

8. FARM OR LEASE NAME

**Hat Moss**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND

**Sec. 11, T-21-S, R-32-E**

1. OIL WELL ☐ GAS WELL ☒ OTHER

**JUN 25 1 23 PM '68**

2. NAME OF OPERATOR

**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR

**Room B-2, Phillips Bldg., Odessa, Texas 79760**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1980' FM & 1979.7' FB**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3834.4' RKB**

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

**Work progress report**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**12-2-67 - Perforate Morrow 14.122-138' (16'-32 holes)**

**12-4-67 - Flow 24 hrs. 3/4" Ch. 241 MCFFD @ FTP 20 psi**

**12-5-67 - Add Morrow perforations 13,894-900', 13,922-926', 14,004-008', 14,062-066', 14,090'-100' (28'-56 holes)**

**12-6-67 - Flow 24 hrs. 3/4" ch. 339 MCFFD @ FTP 27 psi**

**12-7-67 - Add Morrow perforations 13,656-670' & 13,744-748' (18 - 36 holes)**

**12-8-67 - Flow 15 hrs 1029 MCF on 20/64" ch. FTP 800 psi.**

**12-12-67 - Attempted to run 4 pt. B.P.T. Lost B.H.P. bomb in hole, had to fish and recover.**

**12-19-67 - Attempted 4 pt. B.P.T., again left bomb in hole and had to fish and recover.**

**12-29-67 thru 1-9-68 - Flow and test to clean up.**

**1-10-68 - Shut-in for pressure buildup analysis thru 4-5-68**

**4-6-68 - Prep to frac.**

**4-28-68 - Fraced Morrow Sand perforation with 100,000 gals of Halliburton's MCB Brine "500" containing 50,000# sand and 15,000# glass beads.**

**5-3-68 - Started flowing to clean up.**

**Continued - reverse side.**

18. I hereby certify that the foregoing is true and correct

SIGNED

**W.J. Mueller**

TITLE **Associate Reservoir Engr.**

DATE

**June 21, 1968**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-665229  
847-851

5-31-68 - Flow 25 hrs. 1/4" ch. 2 HD 1 BLM 1330 MCPRD PTP 1105 psi  
6-3-68 - Attempted to run 4 pt. B.P.T., shut-in pressure not  
established.  
6-4-68 - Shut-in for pressure buildup.

80' 11' 13 14' 15'