

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM0257272	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR Room B-2, Phillips Bldg., Odessa, Texas 79760		7. UNIT AGREEMENT NAME Hat Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1980' FN & 1979.7' FE		8. FARM OR LEASE NAME Hat Mesa	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3834.4' HKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-21-S, R-32-E	
		12. COUNTY OR PARISH	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) work progress report	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-67 - Perforate Morrow 14.122-138' (16'-32 holes)
 12-4-67 - Flow 24 hrs. 3/4" Ch. 241 MCFFD @ FTP 20 psi
 12-5-67 - Add Morrow perforations 13,894-900', 13,922-926', 14,004-008', 14,062-066', 14,090'-100' (28'-56 holes)
 12-6-67 - Flow 24 hrs. 3/4" ch. 339 MCFFD @ FTP 27 psi
 12-7-67 - Add Morrow perforations 13,656-670' & 13,744-748' (18 - 36 holes)
 12-8-67 - Flow 15 hrs 1029 MCF on 20/64" ch. FTP 800 psi.
 12-12-67 - Attempted to run 4 pt. B.P.T. Lost B.H.P. bomb in hole, had to fish and recover.
 12-19-67 - Attempted 4 pt. B.P.T., again left bomb in hole and had to fish and recover.
 12-29-67 thru 1-9-68 - Flow and test to clean up.
 1-10-68 - Shut-in for pressure buildup analysis thru 4-5-68
 4-6-68 - Prep to frac.
 4-28-68 - Fraced Morrow Sand perforation with 100,000 gals of Halliburton's MUD Brine "500" containing 50,000# sand and 15,000# glass beads.
 5-3-68 - Started flowing to clean up.
 Continued - reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Associate Reservoir Engr. DATE June 21, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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5-31-68 - Flow 26 hrs. 1/4" ch. 2 HD 1 BLM 1330 MCPS FTP 1105 psi

6-3-68 - Attempted to run 4 pt. B.P.T., shut-in pressure not established.

6-4-68 - Shut-in for pressure buildup.

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