DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

ANTA FE					h . aw	F	REQUEST	FOR ALLC	WABLE	·· ~.			C-104 ava C-11
FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
J. S .G.S.		 		AUTH	IORIZ	ATIO	N TO TRA	NSPORT C	IL AND N	ATURAL C	SAS		
AND OFFICE													
TRANSPORTER	OIL GAS												
OPERATOR							л м т	NDEI)				
PRORATION OFF		l					ANI	1 10 10 1					7
Phillips I	Petro	leun	ı Co	mpany									
Phillips H					exas	70	9761						
leason(s) for filing	(Check p	proper	box)	0004 1				0	ther (Please	explain)			
New Well				Change	in Tran	sporte		_					
Recompletion				Oil		위	Dry Ga						İ
Change in Ownership				Casing	head Ga	<u>•</u>	Conden	isare []					
change of owners	ship giv	e nar	ne										
ESCRIPTION O	F WEL	L A	ND I	EASE	- (1 2-2)	Name	Including F	ormation		Kind of Leas	e		Lease No.
Lease Name	_ 11/	7074	,		Well No. Pool Name, Including Fo					Evere, Federo		rmd	
Hat Mess	a ''(JOM,	·		па	.U Me	:Sa -MOIT	- OW		L			
Unit Letter	3	-:_1	<u>980</u>	Feet F	rom Th	• <u>N</u> c	orth_Lir	e and <u>197</u>	9.7	Feet From	The <u>East</u>		
Line of Section	11		Tow	mship 2	21 - S		Range 32	2 - E	, NMPM	<u>.</u> L	ea		County
ESIGNATION C	IF TRA	NSF	ORT	ER OF O	IL ANI	D NA	TURAL GA	s					
Name of Authorized	Transpo	orter c	1 011	C	Conde	asate	X	Wadiess (O			oved copy of this) be sent) (-
Phillips l	Petro	leur	n Co	mpany -	Truc	ks or Dry	Gas T	Phil Address (G	lips Blo	lg., Odes	sa, Texas	form is to)] o be sent)
Llano, Inc										Hobbs, N		.0	
If well produces oil give location of tan	or liquid	ds,		Unit S	:•с. 11	Twp.	-S : 32-E	Is gas actu	ially connect	ed? , wi	9 <u>–</u> 18–72		
f this production i		ingle	d wit	h that from	any ot	her le	ase or pool,	give commi	ngling orde				
Designate Ty		Comp	letio	on - (X)	OII W	•11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes	tv. Diff. Restv.
Date Spudded			Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RK	(B, RT,	GR, e	tc.j	Name of Pr	oducing	Form	ation	Top Oil/G	as Pay		Tubing Depth		
Perforations				<u> </u>				<u> </u>			Depth Casing	Shoe	
								D 654547	WC BECO				
						NG SIZE	DEPTH SET			SACKS CEMENT			
HOLE SIZE			CAS	NG B	10811	10 3.22		<u> </u>					
				 									
				<u></u>				<u>.i</u>				ual to or t	exceed top allow
TEST DATA AN	ND REG	QUE	ST F	OR ALLO	WABL	E (1	Test must be able for this d	lepth or be fo	r full 24 how	**)	il and must be eq	#B1 10 07 6	72000 107 0110
OIL WELL Date First New Oil Run To Tanks			Date of Teet				Producing	Method (Flo	w, pump, gas	lift, etc.)		<u></u>	
										Choke Size			
Length of Test			Tubing Pressure				Casing Pressure						
Actual Prod. During Test			Oil-Bbls.			Water - Bb	Water - Bbis.			Gas - MCF			
					. <u></u>								
GAS WELL	NCEC			Length of	Test			Bbls. Cor	denegte/MM	CF	Gravity of C	ondensate	,
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)							Casing Pressure (Shut-in)			Choke Size			
			Tubing Pr	Tubing Pressure (Shut-in)									
CERTIFICATE OF COURT IANCE						OIL CONSERVATION COMPLESION					N		

JUN 1 6 13/4

I have by contifue that the rules and regulations of the Oil Conserva	tion

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

EDDAG 18 (196 Blid combined to my									
, A									
1. 1. Dese	E, M. Ball								
(Signature)									
Production Clerical	Şupervisor								
(Title)									
6-11-74									
(Date)									

	0017 = 1,07	
APPROVED	Orig. Signed by 19	
	John Runyan	-
BY	Geologist	
T:T: E		•

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.