

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
BUREAU OF OIL & GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 5 8 13 AM '68

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
Phillips Petroleum Company

Address
Room 4-2, Phillips Building, Odessa, Texas 79760

Reason(s) for filing (Check proper box) Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

In change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Hut Mesa	Well No. 1	Pool Name, Including Formation Wildcat-Morrow	Kind of Lease Oil, Federal	Lease No. NMO257272
Location Unit Letter G, 1980 Feet From The north Line and 1979.7 Feet From The east				
Section 11 Township 21-S Range 32-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent) ---
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When G 11 21-S 32-E No--well shut in.

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-27-67	Date Compl. Ready to Prod. 12-7-67	Total Depth 15,721'	P.B.T.D. 15,110'					
Elevations (DF, RKB, RT, GR, etc.) 3834.4' RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,588'	Tubing Depth 13,607'					
Perforations Selective 13,656'-14,138'			Depth Casing Shoe 15,306'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	438'	700 sx Class H, 300 sx circ.
13-3/4"	10-3/4"	5602'	800 sx, TOC at 2800'
9-5/8"	7-5/8" liner	Top @ 5173', set 12595'	1485 sx, TOC at 3915'
6-3/4"	5-1/2" liner	Top @ 11796', set 15306'	400 sx, TOC at 12150'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

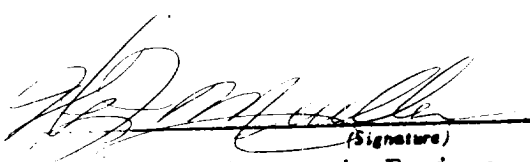
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D GAP - 7,514'	Length of Test 24 hrs.	Bbls. Condensate/MMCF Calc. - .3	Gravity of Condensate 52
Testing Method (pilot, back pr.) PP	Tubing Pressure (Shut-In) 1160	Casing Pressure (Shut-In) Packer	Choke Size Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 W.J. Mueller
Associate Reservoir Engineer
June 28, 1968

OIL CONSERVATION COMMISSION
SEP 25 1972
APPROVED
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply-completed wells.