

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0257272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Hat Mesa Unit

8. FARM OR LEASE NAME

Hat Mesa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 11, T-21-S,
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room B-2, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN and 1979.7' FE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3834.4'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6-3/4" hole from 12,595' to 15,309'. On October 30/31, set 85 joints 5-1/2" liner (top at 11,796', bottom at 15,306') (Brown Oil Tool liner hanger), top to bottom as follows:

1064.48' -- 20#, N-80, Hydril triple seal (26 jts.)

2427.94' -- 23#, N-80, Hydril triple seal (59 jts.)

3492.42'

Halliburton cemented with 400 sacks Incor cement with 3/10% IWL. Displaced cement with 221 barrels mud, maximum pressure of 1000#. WOC 18 hours, ran temperature survey, TOC at 12,150'. Tested BOP and casing with 3500# for 30 minutes, held OK. Drilled out cement from 14,784' to 15,309'. Started drilling ahead in 4-1/2" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Associate Reservoir Engineer DATE 11-6-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

NOV 9 1967

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER