

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0257272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Hat Mesa Unit
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Hat Mesa
3. ADDRESS OF OPERATOR Room B-2, Phillips Bldg., Odessa, Texas 79760	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FN and 1979.7' FE	10. FIELD AND POOL, OR WILDCAT Wildcat - Devonian
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T-21-S R 32 E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) RKB 3834.4'	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐Second Intermediate Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 9-5/8" hole from 5602' to 12598' on August 23, 1967, set 162 joints 7-5/8" liner, top at 5173', bottom at 12595', top to bottom as follows:

1991.17 ft, 26.4# S-95, A Cond casing (45 jts)

5415.17 ft, 29.7# S-95, A Cond casing (117 jts)

7406.34 ft total

Halliburton cemented with 215 sx Trinity light weight 10% DD cement, 970 sx Trinity light weight 20% DD followed by 300 sx Trinity Inferno. Plug to 12546', maximum pressure 2000#. WOC 21 hours, WIH, tagged top cement at 3915'. Drilled cement 3915-5180', lowered bit to 5210'. Halliburton closed rams, tested liner, casing and BOP w/4000# for 30 minutes, held OK. Drilled out cement and shoes 12546-595'. COOH Went in hole w/6-3/4" bit, started drilling new hole on August 26, 1967

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE August 28, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE

AUG 31 1967

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER