Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

Ei gy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.										
THE EASTLAND OIL COMPANY						30-025-22211					
Address	0 14707444										
P. O. DRAWER 348		D, TX	797	02							
Reason(s) for Filing (Check proper box) New Well		~	т	 -	Ot	her (Please exp	lain)				
Recompletion	Oil	Change in									
Change in Operator	Oil Dry Gas Casinghead Gas Condensate					EFFECT	IVE 11-	01-93			
If change of operator give name	- Canadian										
and address of previous operator					* 1 1 1 11						
II. DESCRIPTION OF WELL AND LEAS											
Lease Name SARKEYS	ľ	Well No. Pool Name,			Fluding Formation Formation			Kind of Lease XXXXX Fed XXXXX Fee		.ease No.	
Location		1	L	WAUT	L (ABO)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Unit Letter N	_ :4	67	Feet Fr	om The 🚅	SOUTH Lin	e and23	10 F	eet From The _	WE	ST Line	
Section 23 Townsh	nip 21-S		Range	37E	. N	МРМ,			LEA	County	
										County	
III. DESIGNATION OF TRAI											
The same of the sa						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4666, HOUSTON, TX 77210-4666					
Name of Authorized Transporter of Casis			/ <u>0 4-1</u> or Dry					I copy of this fo			
			o. <i>2.</i> ,		11001001		aca approved	copy of this jo	**** 10 DE 36	:ru)	
If well produces oil or liquids,	Unit Se	Twp.	Rge.	Rge. Is gas actually connected?			When ?				
give location of tanks.	N		21S	37E	<u> </u>	YES		11-7-19	67		
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or p	ool, giv	e commingl	ing order numi	ber:					
IV. COMILETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Came Pec'y	Diff Res'v	
Designate Type of Completion		· · · · · · · · · · · · · · · · · · ·	i]		Dupi	Tiug Dates	Danie Res v	Dill Resv	
Date Spudded	Date Compl. I	Ready to I	Prod.		Total Depth		- A	P.B.T.D.		_1	
Electrical (DE DVD DE CD)					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					lop out to,			Tubing Depth	Tubing Depth		
Perforations					L	· · · · · · · · · · · · · · · · · · ·		Depth Casing	epth Casing Shoe		
								1			
	TUI	BING, C	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASIN	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 							<u> </u>			
	-						···· ·· ··· <u>-</u>	 			
V. TEST DATA AND REQUE	T FOR ALI	LOWAI	BLE					1			
OIL WELL (Test must be after r	ecovery of total	volume of	load oi	l and must				 	r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
I ample of Tag	The Name of the Inches	7.1:- 7			Casing Pressur			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Ficeaute						
actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL		_									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
									,		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ODED A TOD CERTIFIC	ATE OF C	OMDI	YANI	TE				1	-		
VI. OPERATOR CERTIFIC				LE	C	IL CON	SERVA	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OCT 9 8 1002						
is true and complete to the best of my knowledge and belief.					Date Approved						
					ORIGINAL SIGNED BY JERRY SEXTON						
Tracis feed					By DISTRICT I SUPERVISOR						
TRAVIS REED PRODUCTION SUPERINTENDENT											
Printed Name			itle		Title_	· 					
10/26/93 915/683-6293 Date Telephone No.											
Date		i erebuc	UDC INO.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.