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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>The Eastland Drilling Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>730 Petroleum Life Building, Midland, Texas 79701</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>N</b> , <b>467</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		8. Farm or Lease Name <b>Sarkays</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Wants (Abo)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3403 DF</b>		12. County <b>Luna</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Installation of pumping equipment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 4, 1968, the tubing was pulled from the well and a zone from 7294 to 7302 feet was perforated with one jet shot per foot (8 holes). A packer was run on tubing and set at 7286 feet. The zone was treated with 2500 gallons regular 15 per cent HCL acid at 2200 psi. The tubing was pulled and packer removed. Then 233 joints of 2" tubing were run and set at 7295'. A combination string of 7/8 and 3/4 rods were ran with a 1 1/4" insert pump. A pumping unit and engine were installed. Work was completed March 9, 1968.

Prior to workover, the well was producing 35 barrels of oil per day flowing by heads with no water. Currently the well is pumping 58 barrels of oil per day with no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George E. Neal TITLE Superintendent DATE March 22, 1968  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_