NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 |||eulive |-1-65

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FIELD Wantz-Abo STATE NM COUNTY LEA THE EASTLAND DRLG. CO. MAP OPR 1 Sarkeys Sec. 23, T-21-S, R-37-E CO-ORD 467' FSL, 2310' FWL of Sec. 30-025-22211 Spd 8-11-67 CLASS Cmp 9-7-67 FORMATION DATUM FORMATION DATUM CSG & SX - TUBING 8 5/8" 2952' 350 4 1/2" 7350' 1050 LOGS EL GR RA IND HC TD 7350', PBD 7299' IP Abo Perfs 6806-7278 Flwd 140 BOPD + 7 BW. Pot. Based on 24 hr test thru 22/64" chk., TP 150#, gravity 40.5, GOR 1690.

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CONT.	PROP DEPTH	7300'	TYPET	
DATE				۰.

F.R. 8-10-67; Opr's Elev. 3403' DF PD 7300' - Abo
8-14-67 TD 2952, WOC.
8-22-67 TD 5565' lm., on trip. ???
8-28-67 Drlg. 6768' lm.
9-6-67 TD 7350', PBu 7299', prep Acid.
DST 6840-7053', open 2 hrs,
GTS 10 mins @ 94 MCFGPD decr. to 10 MCFGPD
@ end of test,
rec 620' O&GCM + 1300' oi1,
30 min ISIP 1133#, FP 278-590#,
30 min FSIP Failed, HP 3240-3228#.

LEA Wantz-Abo NM Sec. 23-21S-37E THE EASTLAND DRLG. CO., #1 Sarkeys Page #2 9-6-67 Cont. DST 7054-7350', open 1 hr 30 mins, GTS 2 mins @ 45 MCFGPD decr. to 12 MCFGPD @ end of test, Rec 585' 0&GCM + 585' oil, 30 min ISIP 2451#, FP 185-486#, 30 min FSIP 2222#, HP 3309-3293#. Perf @ 6805', 6835', 6847', 6870', 6884', 6913', 6955', 6974', 6977', 7011', 7019', 7069', 7087', 7089', 7150', 7249', 7278' TD 7350', PED 7299', WO OCC Pot. 9-11-67 Acid (6805-7278') 10,000 gals. F 139.6 BO + 7.4 BW in 24 hrs thru 22/64" chk., CP Pkr, TP 150#.

9-25-67

TD 7350', PED 7299', COMPLETE LOG: Anhy 1238', T/Salt 1318', B/Salt 2390', Yates 2541', 7 Rivers 2710', Queen 3374', SA 3948', Clorieta 5158', Blinebry 5540', Tubb 6050', Drinkard 6488', Abo 6685'.