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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-1922**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

2. Name of Operator  
**William J. LeMay**

8. Farm or Lease Name  
**Phillips State**

3. Address of Operator  
**Box 2244, Santa Fe, New Mexico 87501**

9. Well No.  
**1**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat  
**Undesignated**

THE **East** LINE OF SEC. **10** TWP. **21-S** RGE. **34-E** NMPM

12. County  
**Lea**

15. Date Spudded **Nov. 22, 1967** 16. Date T.D. Reached **Jan. 4, 1968** 17. Date Compl. (Ready to Prod.)  
18. Elevations (DF, RKB, RT, GR, etc.) **3691 DF**

19. Elev. Casinghead

20. Total Depth **4054'** 21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools

25. Was Directional Survey Made  
**No**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None**

27. Was Well Cored  
**No**

26. Type Electric and Other Logs Run  
**Gamma Ray-Neutron**

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	133'	15"	150 SKS-circ	none
10 3/4		895'	12"	mudded	all
8 5/8		1360'	10"	mudded	all

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**P&A**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **William J. LeMay** TITLE **Operator** DATE **Febr. 9, 1968**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1815</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1956</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>3565</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3746</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>4053</b>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5	25	20	Caliche				
25	105	80	Fresh water sand				
105	460	355	Red shale				
460	480	20	Water sand				
480	1360	880	Sand and Shale				
1360	1815	455	Shale and sandy shale				
1815	1956	141	Anhydrite				
1956	3565	1609	Salt				
<del>3565</del>	<del>3746</del>	181	Dolomite and Anhydrite				
3746	3860	114	Sandstone				
3960	4053	193	Sand and dolomite				
4053	4054	1	Porous Seven Rivers Reef				