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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION O.C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 15 2 38 PM '68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-5932	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dry hole						8. Farm or Lease Name New Mexico "P" State	
2. Name of Operator Shenandoah Oil Corporation						9. Well No. 1	
3. Address of Operator 1018 Commerce Building, Fort Worth, Texas						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well							
UNIT LETTER R LOCATED 1930 FEET FROM THE East LINE AND 1980 FEET FROM						12. County Lea	
THE South LINE OF SEC. 2 TWP. 21S RGE. 34E NMPM							
15. Date Spudded 7-16-68	16. Date T.D. Reached 7-26-68	17. Date Compl. (Ready to Prod.) D & A	18. Elevations (DF, RKB, RT, GR, etc.) GL 3727', KB 3738'	19. Elev. Casinghead 3727'			
20. Total Depth 4085'	21. Plug Back T.D. 4085'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -			
24. Producing Interval(s), of this completion -- Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction - Laterolog and Sonic-Gamma Ray						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24#	DEPTH SET 366	HOLE SIZE 12 1/4	CEMENTING RECORD 150 #x Class "C" 2x cascl		AMOUNT PULLED None	
29. LINER RECORD							
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE None	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL None		
					AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION							
Date First Production D & A		Production Method (Flowing, gas lift, pumping -- Size and type pump) -				Well Status (Prod. or Shut-in) P & A	
Date of Test -	Hours Tested -	Choke Size -	Prod'n. For Test Period -	Oil -- Bbl. -	Gas -- MCF -	Water -- Bbl. -	Gas -- Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil -- Bbl. -	Gas -- MCF -	Water -- Bbl. -	Oil Gravity -- API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -						Test Witnessed By -	
35. List of Attachments Form C-103, Electric Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Harold E. Burke				TITLE Supt.		DATE 8-13-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Fustler 1905' (+1833)

T. Anhy 2043' (+1695)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 3625' (+113)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3840' (-102)	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 4058' (-320)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Red bed & sand				
335	369	44	Red bed				
369	1200	931	Shale, anhy & salt				
1200	1662	462	Red bed & anhy				
1662	1736	74	Red bed & anhy				
1736	1957	221	Anhy & shale				
1957	2082	125	Anhydrite				
2082	2258	176	Salt				
2258	2587	329	Salt				
2587	2893	306	Salt & anhy				
2893	3129	236	Salt & anhy				
3129	3350	221	Salt & anhy				
3350	3669	319	Salt & anhy				
3669	3716	47	Lime & anhy				
3716	3707	91	Lime & anhy				
3707	3785	78	Lime & anhy				
3785	3820	35	Lime & dolomite				
3820	3909	91	Shale, sd & anhydrite				
3909	3980	71	Lime, sand & dolo				
3980	4016	36	Lime				
4016	4085	69	Lime				
	4085		Total Depth				