

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil Lease No.	B 1040
7. Well Name	No. Wilson Deep Unit
8. Well Name	Wilson "A"
9. Well No.	
11. Well Name	Wilson Wellcamp--Gas
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Operator
Phillips Petroleum Company	
3. Address of Operator	Room B-2, Phillips Bldg., Odessa, Texas 79760
4. Location of Well	0 3300 south 1980
UNIT LETTER east	FEET FROM THE 5 LINE AND 21-S FEET FROM 35-E
THE LINE, SECTION	TOWNSHIP RANGE NMPM.
5. Water (Should be RT, GR, etc.)	3659 Gr., 3678 RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

1-16-71: No. Wilson Unit WS Unit, pulled tbg, laid down pkr, ran tubing CG to 10,400'. Moved out WS Unit. 1-17-71: RU casing Pullers, Inc. Spotted 75 sx Class H cement thru tbg at 10,400', top @ 9708'. Pulled 100 jts tbg. 1-18-71: SI 24 hrs. 1-19-71: Circ hole w/water, pld tbg. Welded on 5-1/2" lift nipple. Pld csg slips. Pull indicated pipe stuck at 5284'. Shot csg @ 8700' & 8000', unable to pull. 1-20-71: Ran free point, csg stuck @ 5345'. Howco pmpd 220 BW dn 5-1/2" csg. Unable to circulate, pressured to 1800#. Shot csg @ 6498', unable to pull. Shot csg at 5303'. 1-21-71: Pld 5303' of 5-1/2" csg. Ran 2-3/8" tbg to 5350', loaded hole below tbg w/mud. 1-22-71: spotted 65 sx Class H cement 5350'-4975'. Pld tbg. Welded on 8-5/8" lift npl. 1-23-71: Shot 8-5/8" csg @ 2507', unable to pull; shot at 2151', pld 2150' of 8-5/8" csg. 1-24-71: SI 24 hrs. 1-25-71: Ran 2-3/8" tbg, unable to get below 570', pld tbg & found plugged w/redbeds. Reran tbg to 455'. Spotted 110 sx Class H cement f/455-295'. Top cmt @ 295' in 13-3/8" csg. Loaded hole w/mud, COOH w/tbg. Spotted 10 sx Class H cmt in 13-3/8" csg f/15' to surface. Installed well marker. Well plugged and abandoned, 1-24-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Associate Reservoir Engr.

DATE 2-4-71

APPROVED BY John W. Runyan

TITLE Geologist

DATE APR 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 6 1971

OIL CONSERVATION COMM.
HONOLULU, HI.