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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B 1040

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name North Wilson Deep Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Wilson "J"
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER 0 3300 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 21-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Wilson Wolfcamp-Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3659' Gr., 3678' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REPAIR WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANE ☐	COMMERCIAL DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	TESTING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and cite pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows: Pull tbg and pkr. Rerun tbg. Spot 50 ax cement plug approximately 10,050-500' covering perfs 10,396-452'. Fill hole, pull tbg. Cut and pull approximately 8500' of 5-1/2" casing. Run tbg, spot 50 ax cement 50' below cut (approximately 8370-8550'). Spot 50 ax cement 7580-7680'; 50 ax cement 5165-5330'; pull tbg. Cut and pull approximately 3000' of 8-5/8" casing. Run tbg, spot 50 ax cement 50' below cut (approximately 2990-3050'). If 8-5/8" csg, cut at 3340' or below, spot 80 ax cement f/3300-3400'. Spot 80 ax cement f/1670-1780', 110 ax cement f/310-455'. Spot 10 ax cement surface cap. Install 4" well marker. P&A.

This will confirm verbal approval between Messrs. Ramey/Chessley on January 14, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Associate Reservoir Engineer DATE 1-15-71

APPROVED BY [Signature]

TITLE [Signature] DATE JAN 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1971

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR