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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
3. Address of Operator	8. Farm or Lease Name
Room B-2, Phillips Bldg., Odessa, Texas 79760	Wilson "J"
4. Location of Well	9. Well No.
UNIT LETTER <u>0</u> , <u>3300</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM	1
THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat
	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3659' Gr., 3678' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> plug back from Morrow to Wolfcamp

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11665' (PB 11570') to test Morrow. Perforated Morrow selectively from 11300-530' (total 45' w/56 one half inch holes). Set Baker "D" pkr at 11280'. Dowell acidized Morrow thru perfs 11300-530' w/2000 gals 15% reg acid w/6 gals ~~MM~~ 38 mixed in acid. Loaded tbg. Press casing to 3000#, broke at 5500#. Treated at 5500# to 3200# at 2.3 BPM. ISIP 4000#, 5 min SIP 3700#, 10 min SIP 3250#. Swbd 7 hrs, rec 50 BLW. SION, TP after 14 hrs 400#.

Prep to spot 50 sx cement from 11280-10800'; perforate and test Wolfcamp zone.

This confirms telecon Mueller/Ramey 10-1-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE ASSOCIATE RESERVOIR ENGINEER

DATE 10-2-68

APPROVED BY Leslie A. Clements TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: