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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
Phillips Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Wilson "J"
Rm. B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No.
4. Location of Well	1
UNIT LETTER 0 , 3300 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 5 TOWNSHIP 21-S RANGE 35-E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3659' Gr., 3678 DF	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sharp Drilling Company drilled 7-7/8" hole to 11,605, TD reached 4 A.M., 9-20-68. Circ and cond hole. Ran Dresser atlas BHC acoustic, dual induction laterlog and minilog. Cond mud 5 hrs. Set 5-1/2" csg at 11,605'.

Bottom to top as follows:

82 jts (2658.67')	20# N-80, "A" cond.
85 jts (2665.08')	17# N-80, "A" cond.
107 jts. (3403.68')	17# J-55, "A" cond.
87 jts. (2779.96')	17# J-55, "A" cond.
3 jts. (76.01')	20# N-80, "A" cond.
364	11,583.40'

Halliburton cemented w/85 sx Class H w/20% BD followed by 200 sx Class H Heat cement. Plug to 11,570' with 267 bbls 10# brine at 1650#, max press 3000#. Casing rotated. Job completed 4:50 P.M., 9-22-68. Released rig at 11:30 A.M., 9-23-68. Ran temperature survey, TOC outside csg at 8800'. Casing tested after 16 hours, w/3000#, held okey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Associate Reservoir Engineer DATE 9-30-68

APPROVED BY Joe O'Raney TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: