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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B 1040	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company	7. Unit Agreement Name North Wilson Deep Unit
3. Address of Operator Room B-2 Phillips Bldg., Odessa, Texas 79760	8. Farm or Lease Name Wilson "J"
4. Location of Well UNIT LETTER 0 3,300 FEET FROM THE South LINE AND 1980 FEET FROM East 5 21-S 35E THE LINE, SECTION TOWNSHIP RANGE NMPM.	9. Well No. 1
10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3659' Gr., 3678' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

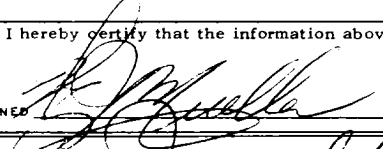
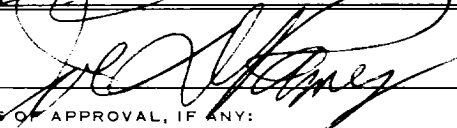
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 406' to 5,284' on August 22, 1968. Homco cemented 163 joints 8 5/8" 32# casing at 5,284' with 400 sacks Trinity LW with 20% DD followed by 250 sacks Class "H" neat cement. Plug to 5,252', maximum pressure 700#, bumped with 2,000# WOC 12 hours, ran temperature survey, TOC at 3,150', WOC total 18 hours, tested casing with 2,000# for 30 minutes, held OK. Started drilling ahead in 7 7/8" hole at 5,284'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Associate Reservoir Engineer	DATE 9/4/68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		