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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 10 11 39 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
3. Address of Operator	8. Farm or Lease Name
Room B-2, Phillips Building, Odessa, Texas 79760	Wilson "J"
4. Location of Well	9. Well No.
UNIT LETTER 0, 3300 FEET FROM THE south LINE AND 1980 FEET FROM	1
THE east LINE, SECTION 5 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Later	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Sharp Drilling Company rig, spudded 17-1/2" hole at 2:00 A.M., 7-29-68. Drilled to 406', circ. and set 11 joints 13-3/8" O.D., 48#, H-40, A-condition, casing at 405' on 7-29-68. Dowell cemented with 450 sx Class H cement with 2% CaCl2. Plug to 380' bumped with 400#. Circ. 100 sx cement. WOC 18 hours, tested casing and cement with 700# for 30 minutes, held okay. WIH, drilled cement from 385' to 405', started drilling ahead in 11" hole at 406'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE August 12, 1968

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: