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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1543-1

7. Unit Agreement Name

8. Farm or Lease Name
Graham State (NCT-J)

9. Well No.
1

10. Field and Pool, or Wildcat
Unsub. PS (Grayburg)

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **21-S** RGE. **36-E** NMPM

15. Date Spudded **1-10-69** 16. Date T.D. Reached **1-28-69** 17. Date Compl. (Ready to Prod.) **2-9-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3518' GL**

19. Elev. Casinghead **--** 20. Total Depth **5270'** 21. Plug Back T.D. **5136'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools** **0 - 5270'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3725' - 3797'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1312'	11"	450 sacks (Circulated)	
4-1/2"	11.60#	5270'	7-7/8"	575 sacks (TOC at 2355')	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Perforated 4-1/2" casing at 3795-97' with 8, 1/2" JHFF and at 3764-66' & 3725-27' with 7, 1/2" JHFF.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3725 - 3797'	1000 gal of 15% NEA,
		20,000 gal of gel water W/
		0 - 2# S.G.

33. PRODUCTION

Date First Production **2-9-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **2-12-69** Hours Tested **24** Choke Size **26/64"** Prod'n. For Test Period **42** Oil - Bbl. **--** Gas - MCF **--** Water - Bbl. **62 (Load water)** Gas - Oil Ratio **--**

Flow Tubing Press. **75#** Casing Pressure **425#** Calculated 24-Hour Rate **--** Oil - Bbl. **--** Gas - MCF **--** Water - Bbl. **--** Oil Gravity - API (Corr.) **32.1**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Leland Leonard**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **C. D. BORLAND** TITLE **Area Production Manager** DATE **February 17, 1969**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1254	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2645	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3385	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3648	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	5150	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
	1254	1385	Sand & Red Beds				
	2495	2645	Any Salt				
	3648	3648	Any, Salt & Dolo.				
	5150	5150	Sand, any & Dolo.				
	5270	5270	Sand & Dolo				