

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1543-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
Graham State (ACT-J)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes. Grayburg	
11. Elevation (Show whether DF, RT, CR, etc.)	
3518' GA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Gulf Oil Corporation
3. Address of Operator	
	Box 670, Hobbs, New Mexico 88240
4. Location of Well	
UNIT LETTER B FEET FROM THE 660 North LINE AND 1650 FEET FROM	
THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	
15. Elevation (Show whether DF, RT, CR, etc.)	
3518' GA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

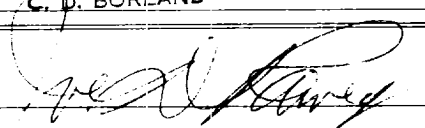
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Plugged back & recompleted in Grayburg	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5136' BP, 5270'.

Set CI BP at 5150'. Dumped 2 sacks of cement on top of BP. Calculated PB at 5136'. Tested BP with 1000#, 30 minutes. OK. Perforated 4-1/2" casing with 8, 1/2" JHPF at 3795-97' and with 7, 1/2" JHPF at 3756-58' and 3725-27'. Treated new perforations with 1000 gallons of 15% NE acid and frac with 20,000 gallons of gelled water containing 0 to 2# SPG. Flushed with 2550 gallons of gelled water. Maximum pressure 3900#, minimum 1600#, ISIP 1000#, after 15 minutes 600#. Swabbed and kicked off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE February 12, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		