

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
PO 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM 901610

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. v
Hawk B 1
Well #14

9. API Well No.

30 025 22859

10. FIELD
Blinebry Oil & Gas *DRINKARD*

11. County or Parish, State

Lea County, NM *DHC-1627*

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980 FSL & 1980' FEL
Location: Sec 8, T2S, R37E
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-17-97 through 10-17-97: Tried to clean out hole for repairs. Abandoned.

10-20-97: POH w/rods and all tubing.

10-22-97: GIH w/retainer set @ 3400', pump 67 bbls Class C w/2% CaCl, sting out of retainer, spot 6 sx on tool. Circulate wellbore w/P&A mud. PUH to 2567' spot 25 sx cement plug, POOH, RUWL, shoot squeeze holes @ 1372', dig out surface casing valve. SION.

10-23-97: Pump 25 sx cement plug across perf @ 1372', POH laying down tbq, RUWL, shoot squeeze holes @ 350', RDWL, establish circulation up surface casing. Pump 175 sx cement down production casing, circulate up surface casing. Shut surface valve, squeeze to 300#, RD BJ. Rig down & move off. Marker to be installed.

Cement Retainer @ 3400'

Cement Plug @ 2567'

Cement Plug @ 1404'

Cement Plug @ 350'

14. I hereby certify that the foregoing is true and correct

Signed

Title Ann E. Ritchie
REGULATORY AGENT

Date 12-11-97

(This space for Federal or State office use)

Approved by *COPIG SGD GARY GOUPLE*

Title

REGULATORY ENGINEER

Date

JAN 13 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side