

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UMC AGREEMENT NAME

NM 4

8. FARM OR LEASE NAME

Hank B-1

9. WELL NO.

14

10. FIELD AND POOL OR WILDCAT

Blindery Oil and Gas

11. SEC. T., R., S., OR BLOCK AND SURVEY OR AREA

SEC. 8

T 21 S

R 37 E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3532' DA

15. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒PIEF. REPAIR ☐Other ☐2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.)

At surface

1980' FSL & 1980' FSL

At top prod. interval reported below

At total depth

11. PERMIT NO.

S-24-79

15. DATE SCHEDULED

16. DATE T.D. REACHED

17. DATE COMPLETION (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6836'

21. PLUG, BACK T.D., MD & TVD

6750'

22. IF MULTIPLE COMPLET., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

5666-5876 Blindery

25. TYPE ELECTRIC AND OTHER LOGS RUN

YES

26. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO	CHANGE	FROM	ORIGINAL	COMPLETION	

29. LINEER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	WAS CEMENTED*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 3/8"	5855'	-

31. PERFORATION RECORD (Interval, size and number)

5666, 80, 91, 8700, 13, 29, 36, 42, 49, 54, 66, 78, 5804

10, 26, 39, 45, 56, 71, 76 w/USFP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5666 - 5876	4000 gal 15% HCl - 120 gal, 190 lbs gels, 1241 X-link gel 88000 # 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-24-79		FLWG				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-1-79	24	3 1/2"	→	125	701	41	5,608
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	125	701	41		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

W.D. Gates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm A. Hutter

TITLE

Administrative Supervisor

DATE 6-4-79

USGS 5

NM 4

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL - 5 1979

O.C.D. HOBBS, OFFICE