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DISTRIBUTION		CONSERVATION COMMISS.	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND AND NATURAL GAS	
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
Cperator			· · · · · · · · · · · · · · · · · · ·
Address	(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		
Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well Arrow Market Arrows Well	Change in Transporter of:	Requestation	3317 pols of
Change in Ownership	Oil Dry Go Casinghead Gas Conder		K.
f change of ownership give name			onthe of Internation
and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND Decise Name		n.e, Including Pormation Kir	id of Lease
Hawk B-1	14 Bliv	ebry Oiland Gas sta	ite, pederop or Fee
Ingeneration in the second s	80 Feet From The South_Lin	ie and <u>1980</u> Feet From The _	Fret
\sim			~~~~
Line of Section X Tow	nship 2/-) Hange 2	87-E, NMPM, LCa	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved c	<u> </u>
		Racess (Give undress to which approved c	opy of this form is to be sent)
Texas-New M	Inghead Gas C or Vry Gas	Address (Give address to which approved c	
Setty OilCo	Unit Sec. Twp. Fige.	Is gas actually connected? When	Mexico
If well produces oil or liquids, give location of tanks.	4 9 2137	1.2.5 M	12
	h that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Plu	g Back Same Res'v. Diff. Res'v.
Designate Type of Completio			XXX
Date Spudded	Date Compl. Ready to Prod. 5-24-79	Total Depth P.F	6836
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay Tul	v s v v bing Depth
<u>3532'DF</u> Perforations	Blinebry	Da	pth Casing Shoe
	·		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil and m	ust be equal to or exceed top allow
DIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc	
	5-24-79 Tubing Pressure	F / O w Casing Pressure Che	•,
Length of Test	Tubing Pressure	Casing Pressure Cho	oke Size
Length of Test $24ks$ Actual Prod. During Test	Oil-Bbla.	Water-Bbls. Gat	s-MCF
	107	50	300
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gra	ivity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure Che	
. coming morned (prior) occur priy			oke Size
CERTIFICATE OF COMPLIANC	DE	OIL CONSERVATIO	
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED MAY 28	1979, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by	
		Jerry Sexton TITLE Dist 1, Supv.	
		This form is to be filed in compliance with RULE 1104.	
Ben A. Luc		If this is a request for allowable	for a newly drilled or deepened
Administrative (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tille) MAY 2 5 1979		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
$1 \mod D(5), nn$	n/u(7), rile	completed wells.	P marapa

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MAY 2 8 1979 CIL COMPERVATION COMM. HOLSS. N. M.