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	<b></b>	EW MEXICO OIL C	ONSERVATION COMMISSIC	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE		ater out old filth tottottal	
	OIL	1		
	TRANSPORTER GAS	1		` ' ' '
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	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Continon	tal Oil Com	1 ames	
	Address			
	Rome 160 Kg	ell on mon	20011	
	Reason(s) for filing (Check proper box	000, 11, 111,50	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	57		Offier (Flease explain)	
	New Well	Change in Transporter of:	r	
	Recompletion	OII Dry Ga	s L	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND		T-2- 1	
	Lease Name	Well No. Pool Name, Including F		
	Hawk 8-1	14 DRINKARL	2 State, Fede	ral or Fee Federal NM-25/2
	Location			
	100	70 Feet From The South Lin		mb For a st
	Unit Letter ; 190	cerrom ine Journ Lin	e und / / O Feet From	nine_ 400C
			ر ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	0
	Line of Section & Tou	wnship 2/-5 Range 37	- E , NMPM, 2	County County
III.		<mark>TER OF OIL AND NATURAL GA</mark>		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Take - mandmeria	a Pinelia Co.	Box 15 in min	Val Talan
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	: Address (Give address to which app.	roved copy of this form is to be sent)
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,
		1		n .
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	give location of tanks.	14 9 21 37		
	Tf abic and reliance committee and reliance	th that from any other lange or need	give commingting order number	
		th that from any other lease or pool,	give comminging order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
				Find Dack   Same Nes-V. Diff. Nes-V.
	Designate Type of Completic	ON (A) : (/		
	Designate Type of Completion		X	1 1
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	. P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6784' 6:4,	P.B.T.D. Tubing Depth
	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation	Total Depth  1781  Top Oil/Gas Pay	Tubing Depth
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35.32 DF	Date Compl. Ready to Prod.	Total Depth 6784' 6:4,	Tubing Depth 6670
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35.32 DF  Perforations	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Drinkard	Total Depth 6784 6 11, Top O!!/Gas Pay 66660	Tubing Depth
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35.32 DF  Perforations	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr.INKOrd  68'-6661'-6690	Total Depth 6784 6.11, Top Oil/Gas Pay 66660	Tubing Depth 6670
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35.32 DF  Perforations	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr.INKOrd  68'-6661'-6690	Total Depth 6784 6 11, Top O!!/Gas Pay 66660	Tubing Depth 6670
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35.32 DF  Perforations	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKORD  CR '-6661'-6690	Total Depth 6784 6.11, Top Oil/Gas Pay 66660	Tubing Depth 6670
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE	Total Depth  1784  Top Oil/Gas Pay  66660  CEMENTING RECORD  DEPTH SET	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12 44"	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, AND  CASING & TUBING SIZE  8 %	Total Depth  6784  Top O!!/Gas Pay  6666  CEMENTING RECORD  DEPTH SET	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKARA  TUBING, CASING, AND  CASING & TUBING SIZE  8 19  5 12	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1308  6836	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12 44"	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, AND  CASING & TUBING SIZE  8 %	Total Depth  6784  Top O!!/Gas Pay  6666  CEMENTING RECORD  DEPTH SET	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12 44"	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKARA  TUBING, CASING, AND  CASING & TUBING SIZE  8 19  5 12	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1308  6836	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12 44"	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Or INKALA  TUBING, CASING, AND  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1364  6836  6670  fter recovery of total volume of load o	Tubing Depth  6070 Depth Casing Shoe  SACKS CEMENT  650 625
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4'  7 79"  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 14  5 12  2 24  OR ALLOWABLE (Test must be a able for this de	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  6836  6876  for recovery of total volume of load or other or be for full 24 hours)	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allow
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4"  7/4"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Or INKALA  TUBING, CASING, AND  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1364  6836  6670  fter recovery of total volume of load o	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allow
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4'' 7/9"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  6836  6876  for recovery of total volume of load or other or be for full 24 hours)	Tubing Depth  6670 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allow
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4'' 7/9"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  1-7-69  Name of Producing Formation  Dr. INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1378  6836  670  Ster recovery of total volume of load of the property of total volume of load of the producing Method (Flow, pump, gas)  Producing Method (Flow, pump, gas)	Tubing Depth  6670 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allow
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Dr. INNANA  TUBING, CASING, AND  CASING & TUBING SIZE  8 %  5 / 2  2 %  OR ALLOWABLE (Test must be a able for this de la label of Test  1-6-69  Tubing Pressure	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7373  6876  670  Ster recovery of total volume of load or poth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure)	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625 il and must be equal to or exceed top allowellift, etc.)
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKAFA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de label for th	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  6836  670  Ster recovery of total volume of load of the part of the pull 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4'' 7/9"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 74  5 12  2 14  OR ALLOWABLE (Test must be a able for this de label for	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7364  6876  670  Ster recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48  Water-Bbls.	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKAFA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de label for th	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  6836  670  Ster recovery of total volume of load of the part of the pull 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 74  5 12  2 14  OR ALLOWABLE (Test must be a able for this de label for	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7364  6876  670  Ster recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48  Water-Bbls.	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 74  5 12  2 14  OR ALLOWABLE (Test must be a able for this de label for	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7364  6876  670  Ster recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48  Water-Bbls.	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  12/4''  73/3"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test  29 A.A.  Actual Prod. During Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  OF INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 74  5 12  2 14  OR ALLOWABLE (Test must be a able for this de label for	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7364  6876  670  Ster recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  48  Water-Bbls.	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF
	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  /2/4''  73/3"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 A.A.  Actual Prod. During Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Drinkard  CB - 6661 - 669  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de la label for this de	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1373  6876  670  Ster recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure)  Water-Bbis.	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF 77
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72-DF  Perforations  660', 6664'-66  HOLE SIZE  1244'' 779"  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test  29 Lia.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Or INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de able for this de de able for this de de constant for the suit of Test  1-6-69  Tubing Pressure  90  Oil-Bbis.  50	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7374  6836  670  Ster recovery of total volume of load of the part of the pull 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  12  Bbls. Condensate/MMCF	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF 17
	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  6660', 6664'-66  HOLE SIZE  /2/4''  73/3"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 A.A.  Actual Prod. During Test	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Drinkard  CB - 6661 - 669  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de la label for this de	Total Depth  6784  Top O!!/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  1373  6876  670  Ster recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure)  Water-Bbis.	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF 77
	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72-DF  Perforations  660', 6664'-66  HOLE SIZE  1244'' 779"  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test  29 Lia.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Or INKALA  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  2 %  OR ALLOWABLE (Test must be a able for this de able for this de de able for this de de constant for the suit of Test  1-6-69  Tubing Pressure  90  Oil-Bbis.  50	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7374  6836  670  Ster recovery of total volume of load of the part of the pull 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  12  Bbls. Condensate/MMCF	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF 17
v.	Date Spudded  11-25-68  Elevations (DF, RKB, RT, GR, etc., 35-72-DF  Perforations  660', 6664'-66  HOLE SIZE  1244'' 779"  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  12-26-68  Length of Test  29 Lia.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  /- 7-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 / 2  2 3 %  OR ALLOWABLE (Test must be a able for this de able fo	Total Depth  G 784  Top O!!/Gas Pay  G 6 6 0  CEMENTING RECORD  DEPTH SET  / 3 251  G 7 0  fter recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure/  H 8  Water-Bbls.  Casing Pressure (Shut-in)	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF / 7  Gravity of Condensate  Choke Size
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  // 666 / 666 / 666  HOLE SIZE  /// 73'g"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  //-26-68  Length of Test  // 29 // Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  /- 7-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 / 2  2 3 %  OR ALLOWABLE (Test must be a able for this de able fo	Total Depth  G 784  Top O!!/Gas Pay  G 6 6 0  CEMENTING RECORD  DEPTH SET  / 3 251  G 7 0  fter recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure/  H 8  Water-Bbls.  Casing Pressure (Shut-in)	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF 17
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  J5J2DF  Perforations  660', 6664'-66  HOLE SIZE  /2/4''  73'''  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 6  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 /2  2 %  OR ALLOWABLE (Test must be a able for this de la dela for this dela for thi	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  7364  6836  670  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF / 7  Gravity of Condensate  Choke Size
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  // // // // // // // // // // // // //	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 /2  2 %  OR ALLOWABLE (Test must be a able for this de able for t	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  General Set Total volume of load of the property of total volume of load of the property of total volume of load of the producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  // 6664-66  HOLE SIZE  /// /739"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  //-26-68  Length of Test  // 29 //  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Drinkard  TUBING, CASING, ANI  CASING & TUBING SIZE  8%  5/2  23%  OR ALLOWABLE (Test must be a able for this de able for this d	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  General Set Total volume of load of the property of total volume of load of the property of total volume of load of the producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  // 6664-66  HOLE SIZE  /// /739"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  //-26-68  Length of Test  // 29 //  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 /2  2 %  OR ALLOWABLE (Test must be a able for this de able for t	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  General Set  6836  670  Ster recovery of total volume of load of the property of total volume of load of the property of total set of the pump, gas  Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 656 625  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF / 7  Gravity of Condensate  Choke Size  (ATION COMMISSION , 19
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  35-32 DF  Perforations  // 6664-66  HOLE SIZE  /// /739"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks  //-26-68  Length of Test  // 29 //  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  1-2-69  Name of Producing Formation  Drinkard  TUBING, CASING, ANI  CASING & TUBING SIZE  8%  5/2  23%  OR ALLOWABLE (Test must be a able for this de able for this d	Total Depth  6784  Top Oil/Gas Pay  6660  CEMENTING RECORD  DEPTH SET  737  General Set  6836  670  Ster recovery of total volume of load of the property of total volume of load of the property of total set of the pump, gas  Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 6070 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allowed the size  Choke Size  Gravity of Condensate  Choke Size  (ATION COMMISSION
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  J5J2DF  Perforations  660', 6669'-66  HOLE SIZE  /2/4''  73'''  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 Lo.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/2  2 3/6  OR ALLOWABLE (Test must be a able for this de able for thi	Total Depth  GOS Pay   Tubing Depth 6670 Depth Casing Shoe  SACKS CEMENT 650 625  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  (ATION COMMISSION 19	
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v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  J5-J2 DF  Perforations  6660', 6664'-66  HOLE SIZE  /2/4'  73'3"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 6  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  CASING & TUBING, CASING, AND  CASING & TUBING SIZE  8 %  5 /2  2 %  OR ALLOWABLE (Test must be a able for this de a	Total Depth  GOSTA  Top Oil/Gas Pay  GGGO  CEMENTING RECORD  DEPTH SET  JELE  GSJG  GOSTA  Casing Pressure  Water-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Title  This form is to be filed in  If this is a request for all	Tubing Depth  600 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed to the size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  19  10  10  10  10  10  10  10  10  10
v.	Date Spudded  //-25-68  Elevations (DF, RKB, RT, GR, etc.,  J5-J2-DF  Perforations  6660', 6664'-66  HOLE SIZE  /2/4'  73'3"  TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Run To Tanks  /2-26-68  Length of Test  29 6  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	Date Compl. Ready to Prod.  /- 2-69  Name of Producing Formation  Dr /// Ard  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/2  2 3/6  OR ALLOWABLE (Test must be a able for this de able for thi	Total Depth  GOSTA  Top Oil/Gas Pay  GGGO  CEMENTING RECORD  DEPTH SET  JELE  GSJG  GOSTA  Casing Pressure  Water-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Title  This form is to be filed in  If this is a request for all	Tubing Depth  6070 Depth Casing Shoe  SACKS CEMENT  650 625  il and must be equal to or exceed top allowed to the size  Choke Size  Gravity of Condensate  Choke Size  (ATION COMMISSION  19  100  100  100  100  100  100  100

AdMINISTATIVE Section Chief

(Title)

1-7-69

(Date)

NMOCC 5 Chev Mid-2

Pan AM Holds-2

Cite

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.