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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1671</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM		11. Lease	
THE <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>20S</u> RGE. <u>39E</u> NMPM		13. State	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
<u>2-26-69</u>	<u>3-20-69</u>	<u>3-20-69</u>	<u>3595 RT</u>
19. Elev. Casinghead	20. Total Depth		
<u>3583</u>	<u>7155</u>		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
<u>P O A</u>		<u>None</u>	<u>I</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
<u>None</u>			<u>None</u>
26. Type Electric and Other Logs Run			27. Was Well Cored
<u>None</u>			<u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>8 5/8</u>	<u>24</u>	<u>1608</u>	<u>12</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>750 sx</u>		<u>None</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>None</u>		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
<u>None</u>			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>H.G. Freedman</u>		TITLE <u>Prod. Engr.</u>	
		DATE <u>3-24-69</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1600</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1700</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2730</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2830</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4350</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5730</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7104</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	red bed and shale				
1600	2730	1130	anhydrite and salt				
2730	4350	1620	" and dolomite streaks				
4350	4500	150	dolomite and chert				
4500	5740	1240	"				
5740	6200	460	" and sand streaks,				
6200	7155	955	dolomite				

# INCLINATION REPORT

OPERATOR: Wolfson Oil Company  
3206 Republic National Bank Tower  
Dallas, Texas 75201

LEASE NAME & NO: Shell-Waldrep Well No. 2

LOCATION: Unit K, Section 6, T-20-S, R-~~36~~<sup>37</sup>-E, Lea County, New Mexico

DEPTH (feet)	INCLINATION (degrees)
400	1/2
900	3/4
1179	3/4
1608	3/4
2050	1
2828	1/4
3386	1/4
3855	3/4
4144	1/2
4644	1-1/4
5015	2
5515	2
5772	3/4
5915	1
6405	2-3/4
6893	3
7155	1-3/4

I, Sam Wolfson, Partner in Wolfson Oil Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

**Sam Wolfson**

SUBSCRIBED AND SWORN TO before me this 25th day of May, 1970.

Notary Public,  
Dallas County, Texas

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U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DENVER, COLORADO

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**MAY 28 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**