

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1557	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State "C" Tract 11
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>R</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Hardy Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3526' RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>abandon the Glorieta</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-23-84. Pulled rods, pump, and tubing. Set a packer at 5200'. Set a cement retainer at 5123'. Pumped 100 sacks class C cement with additives, 95 sacks below cement retainer. Reversed out 5 sacks cement to pit. Tagged up at 5123' and drilled out to 5148' with cement still green. Circ. clean. Drilled out 5148'-5445'. Pressure tested casing to 1050 psi for 30 min and tested OK. Cleaned out sand 5445'-5500' and circ. clean. Retrieved the retrievable bridge plug. Set a packer at 5632' and tubing landed at 5663'. Loaded backside with 40 bbl water. Acidized down tubing with 1000 gal 15% HCL and flushed with 27 bbl water. Pulled packer and tubing. Ran seating nipple and 2-3/8" tubing. Tubing landed at 6004'. Ran rods and pump. Loaded tubing with 10 bbl water and pressure tested pump to 500 psi for 15 min. Tested OK. Moved out service unit 1-27-84. Began pump testing 1-28-84 and tested for 5 days. Last 24 hours Blinebry pumped 36 BO, 39 BW and 166 MCFD. Well is currently producing.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman TITLE Assist. Admin. Analyst DATE 2-15-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 17 1984

RECEIVED

FEB 16 1984

O.C.D.
HOSES OFFICE