

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1557	
7. Unit Agreement Name	
8. Farm or Lease Name	
State C Tract 11	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Oil Center Glorietta	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER R 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3526' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Fracture Stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-24-83. Frac with 5600 gal. 30# gel fresh water, CO₂, 2450 gal. 30# gel fresh water, CO₂, 1 ppg. 20/40 mesh sand, 3500 gal. 30# gel fresh water, CO₂, 1 1/2 ppg. 20/40 mesh sand, 4200 gal. 30# gel fresh water, CO₂, 2 ppg 20/40 mesh sand and additives. Flushed with 15 BBL. fresh water 2% KCL and CO₂. Opened well and unloaded 111 BLW and well died. Ran swab 30 hrs. and recovered 39 BO, 256 BLW, and 55 BW. Loaded tubing and released packer. POH. Ran seating nipple and 2 3/8" tubing. Landed seating nipple at 5247'. Ran rods and pump. Moved out service unit 8-31-83. Installed pumping unit and began pump testing 9-4-83. Pump tested 7 days, last 24 hrs recovered 9 BO, 157 BW, and 55 MCF. Shut-in 9-13-83, pending additional work.

0+4-NMOCD,H 1-HOU,R.E.OGDEN Rm 21.150 1-F.J.NASH,Hou,Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Kerring TITLE Administrative Analyst DATE 9-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 20 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 19 1983
O.C.D.
HOEBS OFFICE