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HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMCO PRODUCTION CO.

EFFECTIVE: 2-1-71

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1557

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name STATE "C" TRACT 11	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 3	
3. Address of Operator POST OFFICE BOX 68, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Center Blinbry Pool	
4. Location of Well UNIT LETTER <u>81</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>2</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM		12. County LEA	
15. Date Spudded 4/12/69	16. Date T.D. Reached 5/4/69	17. Date Compl. (Ready to Prod.) 5/15/69	18. Elevations (DF, RKB, RT, GR, etc.) 3526 RDB
20. Total Depth 7054	21. Plug Back T.D. 6340	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 5702 - 5985 Blinbry			25. Was Directional Survey Made -
26. Type Electric and Other Logs Run GR-Sonic, LL, MLL, FDC			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3#	1302	12-1/4
4-1/2"	10-5#-9.5#	7054	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
750 Sx			
1200 Sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	5988		
31. Perforation Record (Interval, size and number) 5702, 23, 28, 36, 42, 49, 72, 78 X 84, 5802, 14, 63, 86, 98, 5949, 64 X 85 w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5702-5985		5000 gal acid	
5702-5985		35,000# 20-40 sand w/35000 gal GB	
5702-5985		5,000# 10-20 Sand w/5000 gal GB	
33. PRODUCTION			
Date First Production 5/4/69	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) PROD
Date of Test 5/20/69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 218
Flow Tubing Press. 100	Casing Pressure -	Calculated 24-Hour Rate -	Gas - MCF 405
Oil - Bbl. 189 BLW		Gas - Oil Ratio 1860	
Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENT		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Area Superintendent</u>	
DATE <u>May 22, 1969</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1255</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2623</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2878</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3358</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3600</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4000</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5180</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5712</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6350</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6490</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6935</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400		Caliche & red bed				
400	977		Red bed				
977	1272		red bed & anhy				
1272	1302		Anhy				
1302	2583		Salt & anhy				
2583	3020		Anhy				
3020	3471		Anhy & Dolomite				
3471	4032		Anhy & lime				
4032	4325		Dolomite				
4325	4441		Lime & Dolomite				
4441	4695		Dolomite				
4695	4762		Lime & Dolomite				
4762	5093		Dolomite				
5093	7054		Lime				