## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	Energy, Minerals and Natura	d Resources Departm	ent Revised 1-1-89	
DISTRICT I	OIL CONSERVATION	ON DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.			WELL API NO.	
DISTRICT II Santa Fe, NM 87505			30-025-23(68	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease  STATE FEE	
DISTRICT III				Ш_
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WE	LLS		THI.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	77777
	:-101) FOR SUCH PROPOSALS.)	:MMI I		
1. Type of Well:			State C Truct 1	
OIL GAS WELL	OTHER			
2. Name of Operator	OTILA		8. Well No.	
Occidental Permian Limited	Partnership	157984	4	
3. Address of Operator			9. Pool name or Wildcat	$\overline{}$
P.O. Box 50250 Midland, TX	79710-0250		Hardy Blinebry	
4. Well Location	_ ••		_1	
Unit Letter : 3500	Feet From The South	Line and 1980	Feet From Theeast	Line
Section 2	Township 215 R	tange 36E	NMPM Lea Cou	
	10. Elevation (Show wheth			inty
		3524'		
11. Check Ap	propriate Box to Indicate	Nature of Notice,	Report, or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
				_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMEN	л П
PULL OR ALTER CASING		CASING TEST AND CE	<del></del>	
TOLE OF ALTER GASING		CASING TEST AND CE	MENT JOB []	
OTHER:	OTHER: MIT & TA S		!tatus	_ X
12. Describe Proposed or Completed Oper	rations (Clearly state all nextinent det	ails and sive portinent date	s, including estimated date of starting any propos	
work) SEE RULE 1103.	anons (Clearly state an pertment det	ans, and give periment date	s, including estimated date of starting any propos	sed
Occidental Permian LP re	equests to temporarily aband	ion this well for p	ossible future use.	
- (30'			7	
TD- 6350 PBTD-	5671 Perfs-5753	-CII3 Phr/CII	BP- <u>5760`</u>	
1 Notify RIM/NMOCD of a	casing integrity test 24hrs	in admin This	Approval of Temporary onment Expires 2/4	, ,
i. Roully provided of the	and integrity test 24ms	The advance. Abando	onment Expires	10%
2. RU pump truck Illialo	, circulate well with to			
to 570 # for 30				
<del></del>			\	
Saa	attached for add	1: Lional wor	- <b>k</b>	
266	attached too as	5, 1,00-1,0.		
I hereby certify that the information above is tru	e and complete to the best of my knowledge at	nd belief.		
SIGNATURE	<u></u> т	LE Sr. Regulatory A	malyst DATE ZIIOE	
TVDC OD BDINTNAME			<del></del>	
TYPE OR PRINT NAME David Stewart		<del> </del>	TELEPHONE NO. 915-685-57	<u>/17</u>
(This space for State Use)			a <b>v</b>	
		Utalians		
			1	4.00

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APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

## STATE C TRACT 11 NO. 004 (Temp Abandon)

11/17/2001 CMIC:Linton FIRST REPORT MIRU POOL Unseated pump Hot watered rods w/ 30 BW. POOH LD 245 3/4 rods. NDWH NU BOP POOH w/ 199 jts 2-3/8 tbg. RIH w/ 3-7/8 bit, 4-1/2 csg scraper to 950' SION. L/E: \$3127 CUM L/E: \$3127

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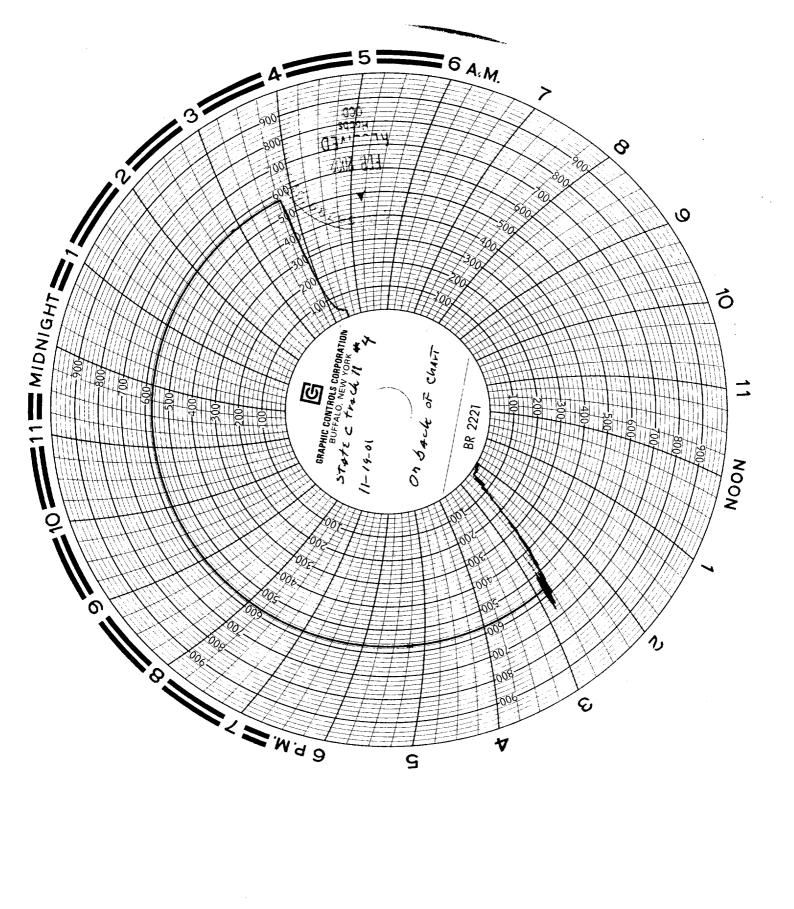
11/19/2001 CMIC:Davis

RIH bit and 4-1/2 scraper to 5800'. CHC POOH w/ tbg & BHA. RU Rotary Wireline RIH set CIBP @ 5700' dump bailed cmt on CIBP RD Rotary. SI till Monday. L/E: \$6318 CUM L/E: \$9445

11/20/2001 CMIC:Davis

RIH w/ tbg tagged cmt @ 5671'. CHC w/ packer fluid. Tested csg to 560# for 30 min. bled down to 555#. POOH LD 199 jts. SION L/E: \$2803 CUM L/E: \$12248

11/21/2001 CMIC:Davis LAST REPORT ND BOP NUWH RDMO L/E: \$513 CUM L/E: \$12761



OXX STATE 'C' TRACK II #4 AXB TRANSI UNIT # 18