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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1557

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name SANTA C TRACT 11
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>O</u> <u>3300</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat HARDY BULLHEAD
15. Elevation (Show whether DF, RT, GR, etc.) 3524 R.D.B	12. County LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Immediate work performed to remove scale buildup and increase production.  
Acidized down annulus w/ 500 gal 15% HSTNE and flushed w/ 20 bbl 1% KCl water.  
Pumped to evaluate and restored to production.  
Prior - Pump 8 BOX 27 BW 24 hours.  
after - Pump 10 BOX 76 BW 24 hours.

T.D. - 6350'  
P.B.D. - 6279'  
4 1/2" CSA 6350'  
PERFES. 5753-6113

OQ - 10-19-73  
Comp - 10-29-73.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ASSISTANT DATE OCT 29 1973

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

1-Susp.