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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1557

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company,	8. Farm or Lease Name STATE CTR. 11
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 4
4. Location of Well UNIT LETTER O 3300 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 21S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat HARDY BLINERY
15. Elevation (Show whether DF, RT, GR, etc.) 3524' RDB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity perforations 5753-6113 were acidized with 500 gal 15% and scale inhibitor material squeeze. Evaluated and restored to production.

Prior - Pmp 9 BD + 17 BW 24 hrs.
After - Pmp 11 BD + 22 BLW 24 hrs.

TD- 6350'
PBD- 6279'
4 1/2" CSA 6350'

OC- 3-7-72
COMP- 3-15-72

PERFS: 5753-6113.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED OS 2 NMOC-C-H 1-DIV.	TITLE AREA SUPERINTENDENT
1-SUSP	DATE MAR 16 1972
APPROVED BY John Runyan Geologist	DATE MAR 20 1972
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

MAR 17 1972

OIL CONSERVATION COMM.
HOBBES, K. M.