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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1557

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

NAME CHANGED:

FROM: PAN AMERICAN PETR. CORP.

TO: AMOCO PRODUCTION CO.

EFFECTIVE: 2-1-71

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER O LOCATED 3300 FEET FROM THE SOUTH LINE AND 1980 FEET FROMTHE EAST LINE OF SEC. 2 TWP. 21-S RGE. 36-E NMPM

15. Date Spudded

6-1-69

16. Date T.D. Reached

6-23-69

17. Date Compl. (Ready to Prod.)

6-29-69

18. Elevations (DF, RKB, RT, GR, etc.)

3524' RDB

19. Elev. Casinghead

20. Total Depth

6350'

21. Plug Back T.D.

6279'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-70

24. Producing Interval(s), of this completion - Top, Bottom, Name

5753-6113 Blueberry

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Broadway, MLL, LL,

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1278	12 1/4"	1100	
4 1/2"	9.5 #	6350	7 7/8"	400	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	6132	

31. Perforation Record (Interval, size and number)

5753, 63, 77, 94'; 5805, 08, 31, 33, 39, 59, 62, 99'; 5923, 39, 44'; 6017, 37, 6113
W/SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5753-6113	2300 gal acid Frac. 15000 gal lime 10,000 # sand

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-9-69	Pump	Prod.
Date of Test	Hours Tested	Choke Size
7-16-69	24	
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	32	NA
Water - Bbl.	Gas - Oil Ratio	
57	NA	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		
43°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

014-AMOC-11

FNSW

1-824

TITLE

Area Sup

DATE

7-17-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1258 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2648 T. Miss _____
T. 7 Rivers 2900 T. Devonian _____
T. Queen 3388 T. Silurian _____
T. Grayburg 3656 T. Montoya _____
T. San Andres 4015 T. Simpson _____
T. Glorieta 5218 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry 5745 T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	529	529	Surface				
529	1029	500	Red Bed				
1029	1215	186	Red Bed, Anhy				
1215	1400	185	Anhy				
1400	2508	1108	Anhy, Salt				
2508	3023	515	Anhy				
3023	3191	168	" Lyp				
3191	3279	88	" , Dolo. Lime				
3279	3450	171	" Lime				
3450	4866	1416	Lime				
4866	4939	73	" , Dolo				
4939	6350	1411	Lime				