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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND Jul 17 11 53 AM '69
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS - BACK SIDE)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Please explain: PAN AMERICAN PETR. CORP. TO MIDLAND PRODUCTION CO.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Hardy-Blinebry R-3843
Lease Name STATE C TRACT 11 Well No. 4 Pool Name, including Formation HARDY-BLINEBRY (EXT) Kind of Lease State, Federal or Fee Lease No. B-1557
Location
Unit Letter O 3300 Feet From The SOUTH Line and 1980 Feet From The EAST
Line of Section 2 Township 21-S Range 36-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
THE PERMIAN CORP (TRUCKS) Address (Give address to which approved copy of this form is to be sent)
MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 2 Twp. 21 Rge. 36 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 6-1-69 Date Compl. Ready to Prod. 6-29-69 Total Depth 6350 P.B.T.D. 6279'
Elevations (DF, RKB, RT, GR, etc.) 3524' RDB Name of Producing Formation BLINEBRY Top Oil/Gas Pay 5753 Tubing Depth 6162
Perforations 5753, 63, 77, 94, 5805, 08, 31, 33, 39, 55, 62, 99, 5923, 39, 44, 6017, 37, 613 Depth Casing Shoe 6350
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" CASING & TUBING SIZE 8 5/8" DEPTH SET 1278 SACKS CEMENT 1100 3x
7 1/8" 4 1/2" 6350 400 3x

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-9-69 Date of Test 7-16-69 Producing Method (Flow, pump, gas lift, etc.) UMP
Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 87 Oil - Bbls. 32 Water - Bbls. 57 Gas - MCF NA

GAS WELL
Actual Prod. Test - MCF/D - Length of Test - Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pitot, back pr.) - Tubing Pressure (shut-in) - Casing Pressure (shut-in) - Choke Size -

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
0 + 4 - NMOC-14
1 - NSU
1 - OAP
1 - SUSP
1 - RRA
(Signature) Area Sup
(Title)
(Date) 7-16-69
OIL CONSERVATION COMMISSION
APPROVED 1969 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

<u>DEVIATION SURVEYS</u>	
<u>DEPTH</u>	<u>DEGREES</u>
471	$1\frac{1}{2}$
930	$1\frac{1}{2}$
1278	$1\frac{3}{4}$
1773	1 -
2271	$1\frac{1}{2}$
2982	$2\frac{1}{2}$
3270	$1\frac{1}{4}$
3590	$1\frac{1}{2}$
3910	$1\frac{1}{2}$
4470	$3\frac{1}{4}$
4710	$1\frac{1}{4}$
5010	$1\frac{1}{2}$
5635	$1\frac{3}{4}$
5850	"
6350	1 -

The above are true to the best of my knowledge.

Sworn to this date, June 17, 1969

L R Mearhead
 Notary Public Int. Ice Lea Co. N.Y.
 My Commission Expires 6-18-72