

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
13636	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Nancy

2. Name of Operator
Lynx Petroleum Consultants, Inc.

9. Well No.
1

3. Address of Operator
P. O. Box 1666, Hobbs, NM 88241

10. Field and Pool, or Wildcat
Wantz(Abo)Tubb Blinbry

4. Location of Well	
UNIT LETTER <u>N</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-	-	11/17/87	3423 G.L.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7450'	7390'				

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
5758-5971' Blinbry 6929-7364' Abo 6327-6506' Tubb		-

26. Type Electric and Other Logs Run	27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No change							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6929-7364'	3000 gals. 15% NEFE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/17/87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/5/87	24	-		25	50	30	2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			25	50	30	37	

34. Disposition of Gas (Sale, use for fuel, vented, etc.)	Test Witnessed By
Sold	Marc Wise

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Marc Wise</u>	TITLE <u>President</u>	DATE <u>12/1/87</u>

RECEIVED
DEC 11 1987
OCC
HOBBS OFFICE