

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
13636	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐						8. Farm or Lease Name Nancy	
2. Name of Operator Lynx Petroleum Consultants, Inc.						9. Well No. 1	
3. Address of Operator P. O. Box 1666, Hobbs, NM 88241						10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 21S RGE. 37E NMPM						12. County Lea	
15. Date Spudded --		16. Date T.D. Reached --		17. Date Compl. (Ready to Prod.) 4/27/87		18. Elevations (DF, RKB, RT, GR, etc.) 3423' GL	
20. Total Depth 7450'		21. Plug Back T.D. 6090' RFP		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5758 - 5971' Blinebry						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
No change.							
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		5919'					
31. Perforation Record (Interval, size and number) 5758, 65, 66, 70, 71, 72, 76, 81'; 5841, 47, 54, 59, 60, 61, 62, 63, 64, 65, 69'; 5949, 51, 52, 59, 60, 61, 64, 65, 68, 70, 71'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5758-81'		900 gals 15% NEFe acid	
				5841-5971'		1875 gals 15% NEFe acid	
				5758-5971'		1400 gals X-linked 2% KCl pad; 2000 gal w/1 ppg sd, 4000 gals w/2 ppg sd, 3500 gals w/3 ppg sd;	
33. PRODUCTION screened out w/20,500# sd away.							
Date First Production 4/27/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 X 1 1/2 X 16 RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/15/87		Hours Tested 24		Choke Size --		Prod'n. For Test Period Oil - Bbl. 10 Gas - MCF 15 Water - Bbl. 10 Gas - Oil Ratio 1500	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate Oil - Bbl. 10 Gas - MCF 15 Water - Bbl. 10 Oil Gravity - API (Corr.) 36.0			
34. Disposition of Gas (Sola, used for fuel, vented, etc.) Sold						Test Witnessed By Gary Fonay	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Gary W. Fonay</u>				TITLE <u>Vice-President</u>		DATE <u>05/20/87</u>	

2A Tuff

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	No change	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from No change to _____
 _____, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No change to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No change				