

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 13636	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Russell E. Leeser	8. Farm or Lease Name Nancy
3. Address of Operator 1390 Ridge Road, Littleton, Colorado 80120	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3423 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3/14/86 Pulled rods & tubing, strip on BOP. 3/17/86 Ran Dresser-Atlas W.L., set 5½" CIBP @ 6630', dumped 20' cement on top. Perf. 6501-06 w/11, 6405-10 w/11, 6369-74 w/11 & 6327-34 w/15. (48 total Jumbo J-4) 3/18/86 Dowell acidized w/5000 gal MSR-100 15% acid w/96 balls. Max 4500 psi, avg. 2800 psi @ 3 bbls/min. Flwd. & swbd. acid-sho of O&G. 3/19/86 SIWHP 250 psi. Bled down-ckd. perfs-reset pkr & Dowell fraced. Job screened out after 450 bbls + 35,300# 20/40 sd. Fluid was Dowell WF-230. Rate was 18 b/m w/4#/gal. S.D. @5570 psi. Well SI overnight. 3/20/86 Opened well-flwg to tank recovering sd & tmt. water. 3/21/86 Released pkr.-washed 250' sd from hole. 3/22/86 Well SIP 350 psi. Flwd back-removed BOP, hung tbq, swb. well to tank, ran insert pump & hung on beam. 3/23/86 Well prod. frac water w/ SSO & G. 3/24/86 Repaired lease separator, turned to tanks, produced ±½ B0/Day. Gas too small to measure. Well tested in tanks. 3/26/86-6/15/86 well produced weekly, cum. ±30 bbls. oil recovered. Oil rate increased to ± 3 B0/D on 6/16/86 & now well produced daily @±5 B0/D. Still insufficient gas to deliver thru meter. Will continue to test & will file C-116 when gas sales are possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell E. Leeser TITLE Owner DATE 7/7/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

ZA Montz-abc E

RECEIVED
JUL 10 1986
P.C.C.
HOBBS OFFICE