|  | HO. OF COPIES RECEIVED   |  | ₹.   |  |  |
|--|--|--|--|--|--|
|  | DISTRIBUTION   | NEW MEXICO OIL C   | ONSERVATION COMMIS   | Form C-104   |  |
|  | SANTA FE   | REQUEST  | FOR ALLOWABLE  | Supersedes Old C-104 and C-110<br>Effective 1-1-65 |  |
|  | U.S.G.G.   | AND<br>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  |  |  |  |
|  | LAND DEFICE  |  | TO SKI OL AGO MATORAL GA   | .J   |  |
|  | TRANSPORTER OIL  |  |  |  |  |
|  | GAS  |  |  |  |  |
| 1  | PROBATION OFFICE   |  |  |  |  |
| 1.   | Operator   |  |  |  |  |
|  | Russell E. Leeser  |  |  |  |  |
|  | 1390 Ridge Road, Littleton, Colorado 80120   |  |  |  |  |
|  | Reason(s) for filing (Check proper box)  |  |  |  |  |
|  |  |  |  |  |  |
|  | Recom Uperator OII Dry Gas Undrige OI Operator   Change in Ownership(Y) Casinghead Gas Condensate  |  |  |  |  |
|  | change of ownership give name Views Described Component of a Court Management Court OFOL Courts Doctory Doctory  |  |  |  |  |
|  | and address of previous owner  | Change of ownership give name King Resources Company, c/o Gruy Management Co., 2501 Cedar Springs Road<br>nd address of previous owner |  |  |  |
| п  | DESCRIPTION OF WELL AND  | LEASE  |  | Jarras, rekas 75201                                |  |
|  | Lease Name   | Well No. Pool Name, Including F  |  | Lease No.  |  |
|  | Nancy<br>Location  | 1 Wantz Abo  | State, Federal o   | r Fee   13636                                      |  |
| Unit Letter N ; 660 Feet From The S Line and 1,980 Feet From The Wet |  |  |  | ⊳ West   |  |
|  |  | 01.0   |  |  |  |
| Line of Section 24 Township 21-S Range 37-E , NMP                    |  |  |  | CITVE JANUARY 31, 1977, JUNE 12 OIL COMPANY MERGED |  |
| III.   | DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL GA  | S  | GETTY OIL COMPANY.                                 |  |
|  | Name of Authorized Transporter of Oll  |  |  |  |  |
|  | The Permian Corporatio   | n<br>Inghead Gas 🕅 or Dry Gas 🗍  | P.O. Box 1183, Houston,<br>Address (Give address to which approve  | d copy of this form is to be sent)                 |  |
|  | Skelly Oil Company   |  | P.O. Box 1135, Eunice, Ne  | ew Mexico 88231                                    |  |
|  | if well produces oil or liquids,   | Unit Sec. Twp. Ege.<br>N 24 21-S 37-E  | Is gas actually connected? When  |  |  |
|  | give location of tanks. N   24   21-S   37-E   |  |  |  |  |
| IV.  | If this production is commingled wit<br>COMPLETION DATA  |  | ۵۰۰ - ۲۰۰۵ میلاد است.<br>- ۱۹۰۰ میلاد استان کر استان استان میلاد با این استان میلود است. استان میلود از این این میلاد استان استان استان    |  |  |
|  | Designate Type of Completio  | on (X) Oil Well Gas Well   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.               |  |
|  | Date Spudd <del>o</del> d  | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.   |  |
|  | Elevations (DF, KKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth                                       |  |
|  |  |  |  | Depth Casing Shoe                                  |  |
|  | Perforations Depth Cushig shoe   |  |  |  |  |
|  |  |  | CEMENTING RECORD   |  |  |
|  | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT                                       |  |
|  |  |  |  |  |  |
|  |  |  |  | . <u> </u>   |  |
|  |  | 0.12 A 7 7 - 0.17 A 127 7 - (T   | 1 i i i i i i i i i i i i i i i i i i i  | d must be equal to at exceed top allow-            |  |
| ¥.   | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loud oil and must be equal to or exceed top allow-<br>able for this depth or be for full 24 hours)                             |  |  |  |  |
|  | Date First New Oll Run To Tanks  | Date of Test   | Producing Method (Flow, pump, gas lift,  | etc.)  |  |
|  | Longth of Test   | Tubing Pressure  | Casing Pressure  | Choky Size   |  |
|  |  | Oll-Bbla.  | Water - Bbla.  | Gas-MCF  |  |
|  | Actual Prod. During Teet   |  |  |  |  |
|  | I  |  |  |  |  |
|  | GAS WELL<br>Actual Prod. Test-MCF/D  | Length of Test   | Bbla. Condensate/MMCF  | Gravity of Condensate                              |  |
|  | Actual Floar Floar Floar Floar Floar   |  |  |  |  |
|  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-ia)  | Casing Pressure (Shut-in)  | Choke Size   |  |
| 3.1  | CERTIFICATE OF COMPLIAN  |  | OIL CONSERVAT  | ION COMMISSION                                     |  |
| ¥ 5.   |  |  | APPROVED, 19   |  |  |
|  | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  |  |  |  |
|  |  |  | BY   |  |  |
|  |  |  | TITLE  |  |  |
|  | Xumill's June Russell E. Leeser  |  | This form is to be filed in compliance with RULE 1104.   |  |  |
|  | (Signature) Russell E. Leeser  |  | If this is a request for allowable for a newly drilled or despend<br>well, this form must be accompanied by a tabulation of the deviation  |  |  |
|  | Operator (Menulue)   |  | All sections of this form must be filled out completely for allow-   |  |  |
|  | (TW2)  |  | able on new and recompleted wells.   |  |  |
|  | July 20, 1974<br>(Date)  |  | Fill cut only Sections I, II, III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition. |  |  |
|  | (1)4   |  | Separate Forms C-104 must  | be filed for each pool in multiply                 |  |
|  |  |  | completed wells.   |  |  |