

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1640
7. Lease Name or Unit Agreement Name State WEL Gas Com
8. Well No. 1
9. Pool name or Wildcat South Osudo - Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line

Section <u>10</u>	Township <u>21S</u>	Range <u>35E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3593' FL					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-94 thru 12-28-94
MRIU pulling unit, removed wellhead & installed BOP. Attempted to release pkr. w/no results. TIH w/coil tbg. & cleaned out bridges in tbg. TIH w/1.468" Magna range CIBP & set in 2-3/8" tbg. at 11588'. TIH w/1-11/16" od chemical cutter & cut 2-3/8" tbg. at 11579'. TIH w/3-7/8" x 2-3/8" overshot & johnson hydraulic oil jars. Latched onto fish, set jars off 5 times & fish came free. TOH w/tool string & fish. TIH w/2.363 gauge ring through Otis W3 pkr. at 11590' & 11610' & TOH. TIH w/pkr. & 3-1/2" tbg. & set pkr. at 11584'. Halliburton Svc. acidized Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/2000 gal. of 7.5% foamed HCL acid using ball sealers as diverter. Halliburton Svc. fracture treated Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/53300 gal. of 60 quality Alcofoam (consisting of 17808 gal. methanol, 11200 gal. water & 32032 gal. CO2). Propped fracture w/40000# 20/40 mesh interprop 1. Resumed flowing to sales on 12-15-94. 12-21-94: MIRU X-Pert Well Svc. pulling unit. Installed BOP & TOH w/3-1/2" tbg. TIH w/Halliburton on/off tool on 2-3/8" butress tbg. Latched onto on/off

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 1-18-95

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY:

& circ. pkr. fluid. Press. up on csg. to 1000# to check latch on on/off tool. RU lubricator & swabbed well. Well started unloading. Plug leaking. TIH w/fishing tool to fish plug. Plug & tools blew up hole & broke wireline. TIH w/fishing tools & attempted to fish plug w/no success. TIH w/pulling tool & latched into plug. Jarred plug up hole 16' from profile nipple onto 1st jt. of tbg. Sheared off 1/2 of pulling tool. TIH w/gauge ring & tagged top of pulling tool at 11562'. Installed 2-1/16 x 5000# flange x flange x flange tee w/wellbore restricting tool inserted to prevent plug from entering top valve on tree. RD pulling unit & resumed flowing to sales on 12-28-94.

Test of 1-15-95: Flowed 10 b.o., 1 b.w., & 1142 MCFGPD in 24 hrs., 60 PSI.

RECEIVED

JAN 25 1995

U C D HOBBS
OFFICE