Submit 3 Copies to Appropriate District Office

- State of New Mexico Energy, verals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

Sunday Notices and Reports on Wells Sunday Notices and Reports on Wells	DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Arceia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30-025-23274
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVORY USE APPLICATION FOR PREMIT (FORM C-101) FOR SUCH PROPOSALS) The Well Care of Control	DISTRICT III		5. Indicate Type of Loase STATE X FEE
State WEL Gas Com Name of Operator Name of Operator	DIFFERENT RESER	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VOIR. USE "APPLICATION FOR PEDIAT"	E-1640
Amerada Hess Corporation A Matrica of Operator Drawer D, Monument, New Mexico 88265 9. Pool answer Wildean Drawer D, Monument, New Mexico 88265 9. Pool answer Wildean County	MET WET X	OTH ES	State WEL Gas Com
Section 10 Towaship 21S Rame 35E NMPM Lea County 10 Elevation (Show whithin DF, FKE, RR, CR, etc.) 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK NATERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULI OR ALTER CASING CASING TEST AND CEMENT JOB	Amerada Hess Corporat 3. Address of Operator Drawer D, Monument, No. 4. Well Location	ew Mexico 88265	9. Pool name or Wildcat South Osudo - Morrow
12. Describe Proposed or Compided Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 11-27-94 thru 12-28-94 MRIU pulling unit, removed wellhead & installed BOP. Attempted to release pkr. w/no results. IIH w/coil tbg. & cleaned out bridges in tbg. IIH w/1.468" Magna range CIBP & set in 2-3/8" tbg. at 11588'. IIH w/1-11/16" od chemical cutter & cut 2-3/8" tbg. at 11579'. IIH w/3-7/8" x 2-3/8" overshot & johnson hydraulic oil jars. Latched onto fish, set jars off 5 times & 11590' & 11610' & TOH. IIH w/pkr. & 3-1/2" tbg. & set pkr. at 11584'. Halliburton Svc. acidized Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/2000 gal. of 7.5% foamed HCL acid using ball sealers as diverter. Halliburton Svc. fracture treated Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/2000 gal. of 7.5% foamed HCL acid fr. 11723' - 11753' w/53300 gal. of 60 quality Alcofoam (consisting of 17808 gal. methanol, 11200 gal. water & 32032 gal. CO2). Propped fracture w/40000# 20/40 mesh interprop 1. Resumed flowing to sales on 12-15-94. 12-21-94: MIRU X-Pert Well Svc. pulling unit. Installed BOP & TOH w/3-1/2" tbg. IIH w/Halliburton on/off tool on 2-3/8" butress tbg. Latched onto on/off CONTINUED OVER The objective to the information beging to the ball of the paper for State Use) (This space for State Use)	II. Check A NOTICE OF INTI PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3593' FL Appropriate Box to Indicate Nature of Notice, I ENTION TO: PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN	Report, or Other Data BSEQUENT REPORT OF: X ALTERING CASING PLUG AND ABANDONMENT
NRIU pulling unit, removed wellhead & installed BOP. Attempted to release pkr. w/no results. IIH w/coil tbg. & cleaned out bridges in tbg. TIH w/1.468" Magna range CIBP & set in 2-3/8" tbg. at 11588'. TIH w/1-11/16" od chemical cutter & cut 2-3/8" tbg. at 11579'. TIH w/3-7/8" x 2-3/8" overshot & johnson hydraulic oil jars. Latched onto fish, set jars off 5 times & fish came free. TOH w/tool string & fish. TIH w/2.363 gauge ring through Otis W3 pkr. at 11590' & 11610' & TOH. TIH w/pkr. & 3-1/2" tbg. & set pkr. at 11584'. Halliburton Svc. acidized Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/2000 gal. of 7.5% foamed HCL acid using ball sealers as diverter. Halliburton Svc. fracture treated Morrow Zone 5" csg. perfs. fr. 11723' - 11753' w/53300 gal. of 60 quality Alcofoam (consisting of 17808 gal. methanol, flowing to sales on 12-15-94. 12-21-94: MIRU X-Pert Well Svc. pulling unit. Installed BOP & TOH w/3-1/2" tbg. TIH w/Halliburton on/off tool on 2-3/8" butress tbg. Latched onto on/off CONTINUED OVER Tide type certly that the information store is true and complete to particular through the control of the contro		OTHER:	isding estimated date of starting any money
SIGNATURE R. L. Wheeler, Jr. THE PRINT NAME R. L. Wheeler, Jr. THE PRINT NAME R. L. Wheeler, Jr. THE PRINT NAME R. L. Wheeler, Jr.	11-27-94 thru 12-28-94 MRIU pulling unit, remove TIH w/coil tbg. & cleaned tbg. at 11588'. TIH w/1-x 2-3/8" overshot & johns fish came free. TOH w/to 11590' & 11610' & TOH. Tacidized Morrow Zone 5" cusing ball sealers as div fr. 11723' - 11753' w/533 11200 gal. water & 32032 flowing to sales on 12-15 & TOH w/3-1/2" tbg. TIH	ed wellhead & installed BOP. Attempt lout bridges in tbg. TIH w/1.468" Model 11/16" od chemical cutter & cut 2-3/2000 hydraulic oil jars. Latched onto sol string & fish. TIH w/2.363 gauge IH w/pkr. & 3-1/2" tbg. & set pkr. a sg. perfs. fr. 11723' - 11753' w/200 erter. Halliburton Svc. fracture tr 00 gal. of 60 quality Alcofoam (cons gal. CO2). Propped fracture w/40000-94. 12-21-94: MIRU X-Pert Well Svc w/Halliburton on/off tool on 2-3/8"	ted to release pkr. w/no results. Magna range CIBP & set in 2-3/8" (8" tbg. at 11579'. TIH w/3-7/8" of ish, set jars off 5 times & ring through Otis W3 pkr. at 11584'. Halliburton Svc. Ogal. of 7.5% foamed HCL acid reated Morrow Zone 5" csg. perfs. isting of 17808 gal. methanol, # 20/40 mesh interprop 1. Resumed pulling unit. Installed BOP butress tbg. Latched onto on/off
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-214 (This space for State Use)	11) 1/1 1/1 1/11	Admin. Svc	0
CATEDITY SEATON CONTROL OF THE CONTR		eler, Jr.	DATE
	•	CALTONIA BROWN GOT	JAN 92 4000

& circ. pkr. fluid. Press. up on csg. to 1000# to check latch on on/off tool. RU lubricator & swabbed well. Well started unloading. Plug leaking. TIH w/fishing tool to fish plug. Plug & tools blew up hole & broke wireline. TIH w/fishing tools & attempted to fish plug w/no success. TIH w/pulling tool & latched into plug. Jarred plug up hole 16' from profile nipple onto 1st jt. of tbg. Sheared off 1/2 of pulling tool. TIH w/gauge ring & tagged top of pulling tool at 11562'. Installed 2-1/16 x 5000# flange x flange x flange tee w/wellbore restricting tool inserted to prevent plug from entering top valve on tree. RD pulling unit & resumed flowing to sales on 12-28-94.

Test of 1-15-95: Flowed 10 b.o., 1 b.w., & 1142 MCFGPD in 24 hrs., 60 PSI.

