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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1640

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State WZ "L" Com.	
2. Name of Operator Amerada Division, Amerada Hess Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE south LINE AND 1780 FEET FROM THE west LINE OF SEC. 10 TWP. 21-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 8-31-69	16. Date T.D. Reached 11-15-69	17. Date Compl. (Ready to Prod.) 11-28-69	18. Elevations (DF, RKB, RT, GR, etc.) 3608' DF; 3594' GL
20. Total Depth 12,095'	21. Plug Back T.D. 11,963' DOD	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-12095 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,723' to 11,753' Morrow Zone			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Formation Density Log, Induction Log, GR-N Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.5#	347'	17-1/2"
9-5/8"	40#	5350'	12-1/4"
7"	23 & 26#	11,368'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
400 sacks			
850 sacks			
505 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5" OD	11,267'	12,095'	80 sacks
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	11,592'	11,590'	
31. Perforation Record (Interval, size and number) 11,723' to 11,727', 11,730' to 11,734', and 11,740' to 11,753' with 2 .48" hyperjet shots per foot - 42 shots.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 11-28-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 11-29-69	Hours Tested 6	Choke Size 32/64	Prod'n. For Test Period 2.64
Flow Tubing Press. 400	Casing Pressure 800	Calculated 24-Hour Rate 10.56	Gas - MCF 972
Water - Bbl. Trace		Gas - Oil Ratio 92045	
Oil Gravity - API (Corr.) 47.9			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By A. J. Troop
35. List of Attachments Formation Density Log, Induction Log, GR-N Log, deviation reports and DSTs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. C. Webb		TITLE District Superintendent DATE December 3, 1969	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1786	1903	117	Arhydlite
1903	3532	1629	Salt
3697	3852	155	Yates
4035	4380	345	1st / Rivers
4380	4814	434	Queen
4814	5405	591	Capitan Reef
5405	7510	2105	Delaware Mountain Group
7510	8460	950	Bone Springs
8460	9040	580	1st Bone Springs Sd
9040	9897	857	2nd Bone Springs Sd
9897	10036	139	3rd Bone Springs Sd
10036	10770	734	Wolfcamp
10770	11138	368	Strom
11138	11686	516	Atoka
11654	12095	441	Morrow