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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Southland Royalty Company		5. State Oil & Gas Lease No.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>670</u> FEET FROM THE <u>West</u> LINE AND <u>3310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name Currie
		9. Well No. 2
		10. Field and Pool, or Wildcat Eumont (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3499' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ru workover unit.
2. POH w/tbg & rods.
3. Perf'd 3696-3724'. GIH w/tbg & pkr. Test tbg to 5000#. Tbg @ 3811'.
4. Spot 500 gals acid from 3811-3300'. Pull tbg to 3592'. Reverse acid out of csg. Set pkr. Pmp acid away.
5. Frac 3696-3809' w/45,000 gals gelled wtr & 55,000# 20/40 sd in 3 stages.
6. POH w/tbg.
7. Cleaned out @ 3820'. Rlsd pkr & POH. Ran sd pmp. Cleaned out from 3760-3820'.
8. Cleaned out w/sc pmp from 3820-50'. Ran 110 jts of 2 3/8" tbg. Test tbg to 5000#.
9. Start well pmpng. Ran 121 jts 2 3/8" tbg. Set @ 3829'. SN @ 3795'. Ran rods & Btm hole pmp. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Operations Engineer DATE 3-26-82
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 29 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1982

O.C.D.
MOBES OFFICE