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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Currie
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>67C</u> FEET FROM THE <u>West</u> LINE AND <u>3310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eumont (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3499' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU workover unit.
- Pull production equipment.
- GIH w/csg gun to perf additional Queen pay @ 3696, 97, 98, 3702, 10, 11, 12, 15, 16, 18, 19, 20, 23 & 24', 1 JSPF (14 holes total).
- RIH w/tbg & pkr.
- Spot 500 gals 15% HCL across all perfs (3696-3809').
- Full pkr to 3600'. Reverse excess acid back into tbg & set pkr.
- Break perfs down & pump acid away.
- Fracture down tbg @ 15 BPM w/45,000 gals gelled guar containing 55,000# 20-40 sd, 30# gel/1000 gals as follows:
 - Pump 6000 gals gelled pad.
 - Pump 1500 gals containing 1 PPG 20-40 sd.
 - Pump 1500 gals containing 2 PPG 20-40 sd.
 - Pump 2000 gals containing 3 PPG 20-40 sd.
 - Pump 2000 gals containing 4 PPG 20-40 sd.
 - Drop 400# 50/50 mix rock salt & benzoic acid flakes.
 - Repeat steps (a) thru (f).
 - Repeat steps (a) thru (e).
 - Displace to bottom perforation w/gelled KCL wtr.

(See Back of Form)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Operations Engineer DATE 2-23-82

APPROVED BY [Signature] TITLE [Signature] DATE FEB 20 1982

CONDITIONS OF APPROVAL, IF ANY:

(Continued from front)

9. Shut-in well for 12-18 hrs.
10. Flow back the load.
11. Run production equipment & place well on production.

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FEB 24 1982