NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee XX S. State Oil & Gas Lease No. ES AND REPORTS ON WELLS PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. MIT - (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 8. Farm or Lease Name Currie 9. Well No. 2
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFEN OR PLUG ACK TO A DIFFERENT RESERVOIR. 1. OIL WX MELL WY MELL OTHER. 2. Flore of Operator Southland Royalty Company 3. Address of Operator Southland Royalty Company 3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701 4. Location of Weil Supersedes Old C-102 and C-103 Effective 14-65 State Oil & Gas Lease No. 7. Unit Agreement Name Currie 9. Well No. 2 4. Location of Weil	NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee XX S. State Oil & Gas Lease No. ES AND REPORTS ON WELLS PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. MIT - (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 8. Farm or Lease Name Currie 9. Well No. 2
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THE North LINE, SECTION 5 TOWNSHIP 21S RANGE 37E NMPM.	TOWNSHIP 21S RANGE 37E NMPM.
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	3499' KB Lea \\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
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District Operations Engineer 2-23-82

PEB 20 Mor

CONDITIONS OF APPROVAL, IF ANY:

14 2 1

(Continued from front)

- 9. Shut-in well for 12-18 hrs.
- 10. Flow back the load.
- 11. Run production equipment & place well on production.

RECEIVED

FEB 9.4 1982