

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
REMARKS	
FILE	
U. S. S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator Southland Royalty Company	
Address 1100 Wall Towers West, Midland, Tx 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 2-1-79	

If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102

I. DESCRIPTION OF WELL AND LEASE

Lease Name Currie	Well No. 2	Pool Name, Including Formation Eumont (Y.SR.Q)	Kind of Lease State, Federal or Fee Fee	Lease To -
Location Unit Letter L 3310 Feet From The North Line and 670 Feet From The West Line of Section 5 Township 21S Range 37E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183-Houston, Tx 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Company	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harvey Carr
(Signature)

District Engineer

(Date)

3-1-79

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 13 1979, 19

BY

Orig. Signed by
John Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple

RECEIVED

MAR 14 1979

OIL CONSERVATION COMM.
HOUSTON, TX