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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

1. Operator
Shenandoah Oil Corporation
Address
P.O. Box 1027, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **APCO Oil Corporation, P.O. Box 1027, Odessa, Texas 79760**

2. DESCRIPTION OF WELL AND LEASE

Lease Name Currie	Well No. 2	Pool Name, including Formation Eumont Yates River Queen	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L : 670 Feet From The West Line and 3310 Feet From The North Line of Section 5 Township 21 Range 37 , NMPM, Lee County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 21	Rge. 37
	Is gas actually connected?		When 11-69	

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr. Perf. Re.
Date Spudded	Date Compl. Ready to Prod. C		Total Depth		P.B.T.D.		
Elevations (DP, RRP, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil ran To Tanks	Date of Test	Producing Method (if flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Oil, Condensate/MCF	Gravity of Condensate
Testing method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Manager Primary Production

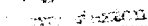
(Title)

11/1/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

BY 

TITLE 

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the viscosity ratio taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells or new or re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or true portion, or other such change of condition.

FIELD <i>Cumant</i>	OPERATOR <i>apco oil Corporation</i>	DATE <i>4-28-76</i>
LEASE <i>Currie</i>	WELL No. <i>2</i>	LOCATION <i>Unit 1, Sec 5, T-21S, R-37E</i>

*RKB 3499;
Grd. 3491*

Lea County, New Mexico

*Ram Reynolds W.L., Inc. Cement Band Log
11-3-69. Estimated Cement top 2572'*

8 5/8 " casing set at *353* ' with *200* sx of *Class "A"*
11 " Hole size *11* " *4 1/2% ca cl* cement

Perforations: 3728-52', 3781-90', 3804-09'

2 3/8" lbg set at 3828'

5 1/2 " casing set at *3890* ' with *275* sx of *125 Class "C" 50/50 Poz,*
6% gel w/ 1/4" cellophane
per supplement cement
150sf Class "C" neat
Total Depth *3891* ' Hole size *7 7/8* "

Sub-surface total depth 392'