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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator APCO Oil Corporation	
Address P. O. Box 1841, Oklahoma City, Oklahoma 73101	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Currie	Lease No.	Well No. 2	Pool Name, including Formation Eumont-Queen	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter L	670	Fees From The West	Line and 3310	Fees From The North
Line of Section 5	Township 21 South	Range 37 East	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp.	INTO GETTY OIL COMPANY. P.O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Co.	P.O. Box 1650, Tulsa, Oklahoma - 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 21	Rge. 37	Is gas actually connected? No	When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded October 19, 1969	Date Compl. Ready to Prod. November 11, 1969	Total Depth 3893' (Sch)	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3491' GR - 3499' KB	Name of Producing Formation Queen	Top Oil/Gas Pay 3728'	Tubing Depth 3828'					
Perforations 3728-52', 3781-90', 3804-09'			Depth Casing Shoe 3890'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	353'	200sx. Class "A" w/ 2% CaCl					
7-7/8"	5-1/2"	3890'	125sx. Class "C" 50/50 Poz. 6%					
	2-3/8"	3828'	Gel w/ 1/4 Cellulose Flakes Class "C" Neat					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Nov. 11, 1969	Date of Test Nov. 14, 1969	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure Negligible	Choke Size ---
Actual Prod. During Test 17	Oil - Bbls. 17	Water - Bbls. 30	Gas - MCF 32

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APCO Oil Corporation

S. R. Livesay (Signature)

Manager, Prod. Div. (Title)

11-21-69 (Date)

OIL CONSERVATION COMMISSION

APPROVED 1969, 19

BY [Signature]

TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.